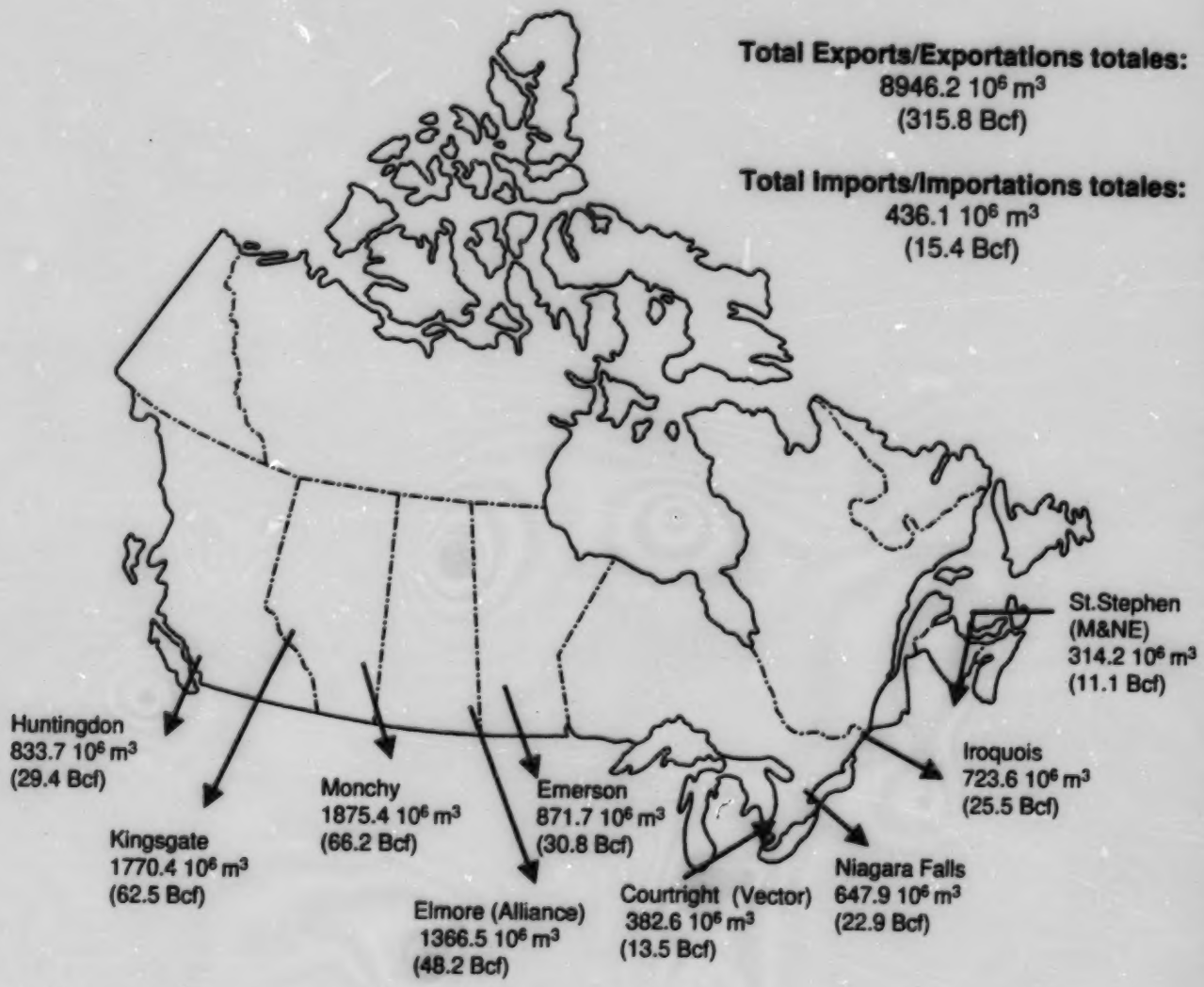
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

OCTOBER/OCTOBRE 2001



Canada

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Energy Commodities Branch

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

October 2001/octobre 2001

SI Units & $Cdn./Unité SI $Cdn.

Figure 1 **Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) October**

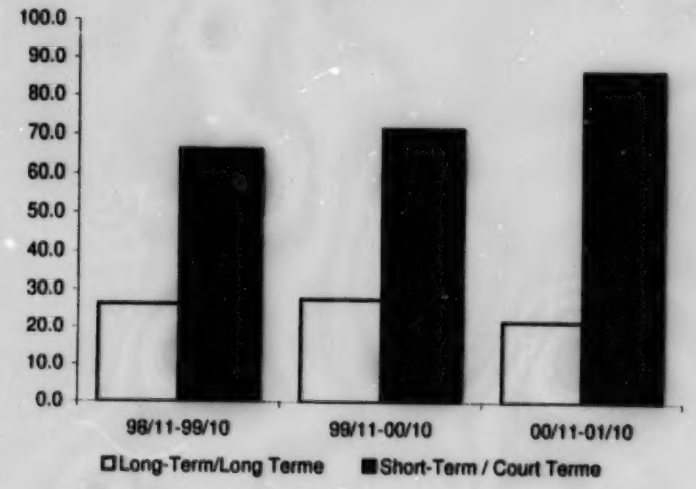


Figure 2 **Monthly Exports/Exportations par mois (millions m3)**

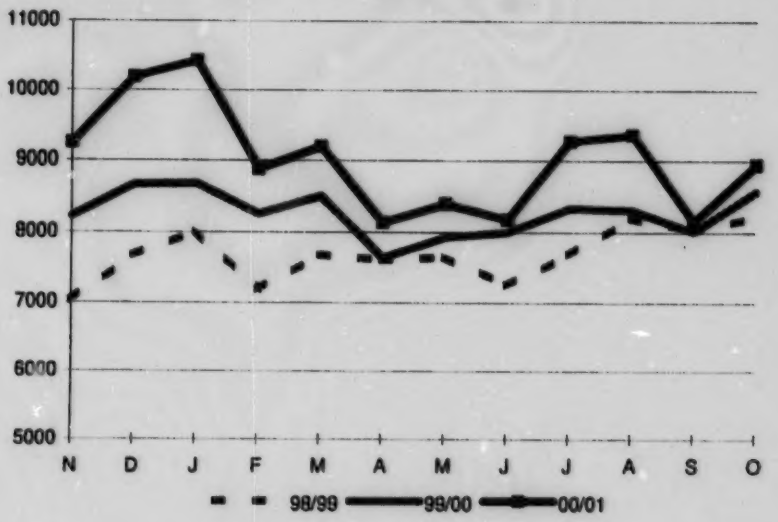


Figure 3 **Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)**

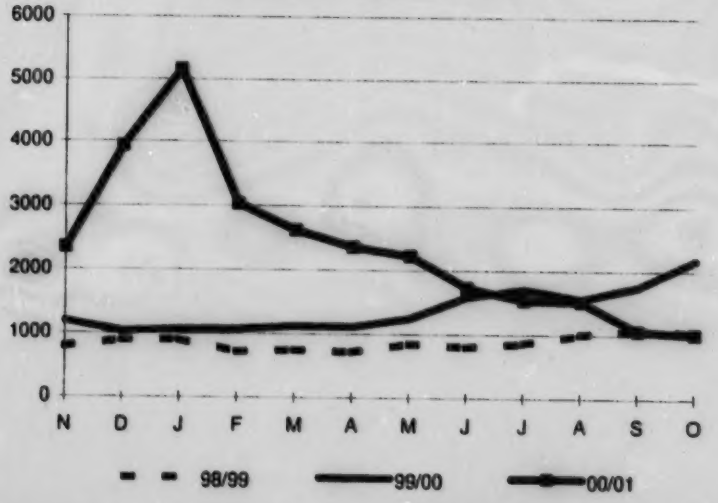
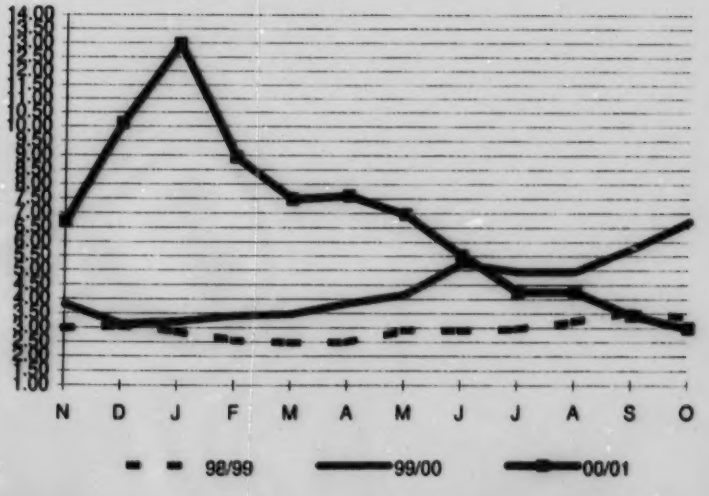


Figure 4 **Monthly Export Price/Prix moyen par mois ($Cdn./GJ)**



102-06891/

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

October 2001/octobre 2001

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
October

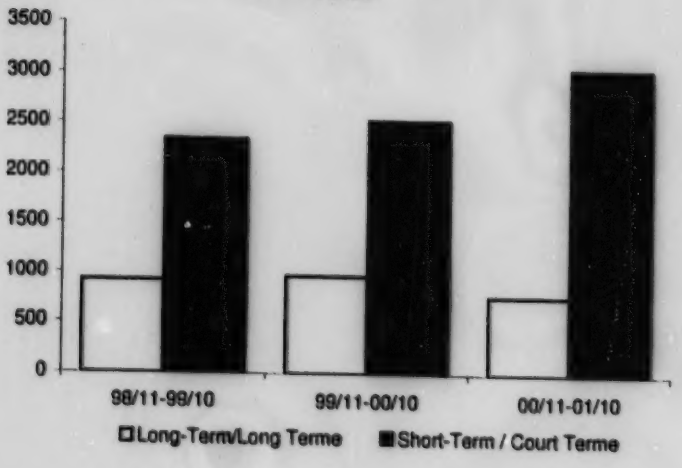


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

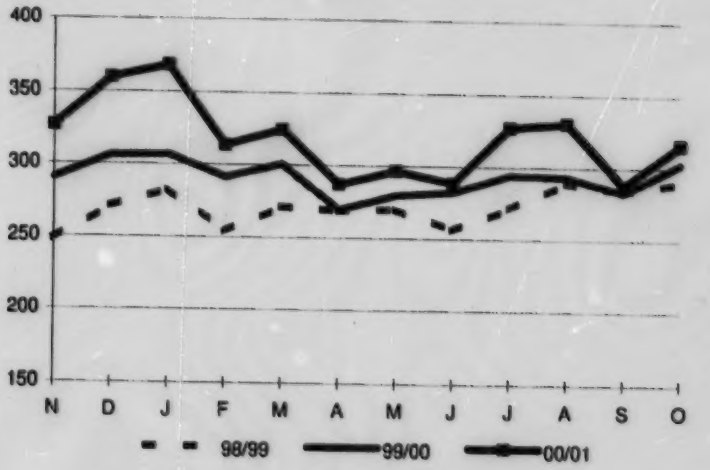


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

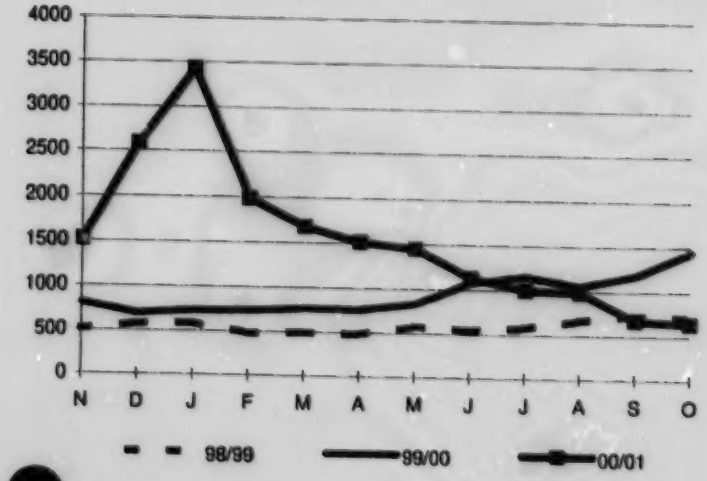
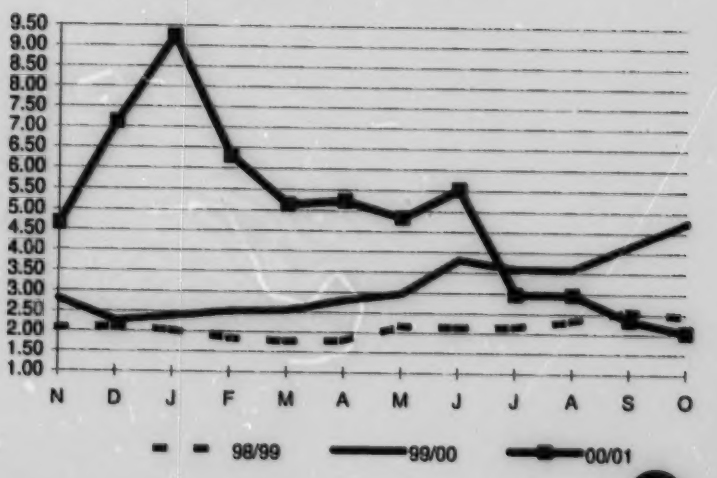


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		-------Month/Mois------		Variation	-------Cumulative to date-------		Variation
		2000/10	2001/10	% Change	1999/11-2000/10	2000/11-2001/10	% Change
Volume (Millions M3)	Long-term / Long terme	2202.0	1713.4	-22.2%	27557.9	21758.5	-21.0%
	Short-term / Court terme	6375.6	7232.8	13.4%	71608.8	86638.5	21.0%
	Total	8577.6	8946.2	4.3%	99166.7	108397.0	9.3%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	541.6	208.5	-61.5%	4596.5	5229.1	13.8%
	Short-term / Court terme	1,638.2	808.9	-50.6%	12028.3	23319.6	93.9%
	Total	2179.9	1017.5	-53.3%	16624.8	28548.6	71.7%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	6.50	3.22	-50.5%	4.40	6.35	44.2%
	Short-term / Court terme	6.78	2.93	-56.8%	4.43	7.05	59.2%
	Total	6.71	2.98	-55.5%	4.42	6.91	56.3%
Volume (BCF)	Long-term / Long terme	77.7	60.5	-22.2%	972.8	768.1	-21.0%
	Short-term / Court terme	225.1	255.3	13.4%	2527.9	3058.4	21.0%
	Total	302.8	315.8	4.3%	3500.7	3826.5	9.3%
Revenue/Recettes (Millions $US)	Long-term / Long terme	358.2	132.7	-62.9%	3110.7	3406.2	9.5%
	Short-term / Court terme	1083.3	514.9	-52.5%	8135.3	15218.3	87.1%
	Total	1441.4	647.6	-55.1%	11246.0	18624.5	65.6%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	4.61	2.20	-52.3%	3.20	4.44	38.8%
	Short-term / Court terme	4.81	2.00	-58.4%	3.21	4.94	53.6%
	Total	4.76	2.04	-57.2%	3.21	4.84	50.7%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2000/10	2001/10	% CHANGE VARIATION EN %	2000/10	2001/10	% CHANGE VARIATION EN %	1999/11 2000/10	2000/11 2001/10	% CHANGE VARIATION EN %	1999/11 2000/10	2000/11 2001/10	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2202.0	1713.4	-22.2	6.49	3.22	-50.4	27557.9	21758.5	-21.0	4.40	6.35	44.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3816.6	4139.6	8.5	6.56	2.93	-55.4	42969.7	51058.5	18.8	4.31	6.92	60.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2559.0	3093.1	20.9	7.10	2.93	-58.7	28639.1	35580.0	24.2	4.61	7.23	57.0
TOTAL - TERM/TERME	8577.6	8946.2	4.3	6.71	2.98	-55.5	99166.7	108397.0	9.3	4.42	6.91	56.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1650.1	1247.9	-24.4	6.49	2.61	-59.7	19404.2	15831.2	-18.4	4.16	7.70	85.0
MIDWEST/MIDWEST	3399.1	3614.1	6.3	6.63	2.76	-58.4	36979.0	42241.1	14.2	4.33	6.55	51.5
MOUNTAIN/ROCHEUSES	47.5	33.6	-29.3	6.28	2.36	-62.4	815.7	376.3	-53.9	3.91	4.74	21.3
NORTHEAST/NORD-EST	2267.6	2476.5	9.2	7.31	3.74	-48.8	27671.8	32595.5	17.8	4.97	6.97	40.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1213.4	1574.1	29.7	6.12	2.62	-57.2	14296.0	17352.9	21.4	4.00	6.99	74.7
TOTAL - REGION/RÉGION	8577.6	8946.2	4.3	6.71	2.98	-55.5	99166.7	108397.0	9.3	4.42	6.91	56.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	595.8	802.7	34.7	5.66	3.73	-34.1	7719.1	8343.2	8.1	4.32	5.51	27.5
LDC/SDL	2244.7	1638.9	-27.0	6.72	3.34	-50.3	26373.6	20672.6	-21.6	4.45	7.04	58.4
MARKETING CO./DISTRIBUTEURS	5083.4	6298.4	23.9	6.87	2.85	-58.6	61335.0	75569.2	23.2	4.44	7.08	59.3
PIPELINE/PIPELINES	653.7	206.2	-68.5	6.32	1.54	-75.7	3739.0	3812.1	2.0	4.07	5.86	44.2
TOTAL - CUSTOMER TYPE/CLIENT	8577.6	8946.2	4.3	6.71	2.98	-55.50	99166.7	108397.0	9.3	4.42	6.91	56.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2000/10	2001/10	% CHANGE VARIATION EN %	2000/10	2001/10	% CHANGE VARIATION EN %	1999/11 2000/10	2000/11 2001/10	% CHANGE VARIATION EN %	1999/11 2000/10	2000/11 2001/10	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	77.7	60.5	-22.2	4.61	2.20	-52.3	972.8	768.1	-21.0	3.20	4.44	38.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	134.7	146.1	8.5	4.66	2.00	-57.1	1516.9	1802.4	18.8	3.13	4.84	54.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	90.3	109.2	20.9	5.04	2.00	-60.3	1011.0	1256.0	24.2	3.34	5.07	51.7
TOTAL - TERM/TERME	302.8	315.8	4.3	4.76	2.04	-57.2	3500.7	3826.5	9.3	3.21	4.84	50.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	58.2	44.1	-24.4	4.60	1.78	-61.2	685.0	558.9	-18.4	3.02	5.39	78.4
MIDWEST/MIDWEST	120.0	127.6	6.3	4.71	1.89	-59.9	1305.4	1491.2	14.2	3.14	4.59	46.2
MOUNTAIN/ROCHEUSES	1.7	1.2	-29.3	4.46	1.61	-63.8	28.8	13.3	-53.9	2.84	3.32	16.6
NORTHEAST/NORD-EST	80.0	87.4	9.2	5.18	2.56	-50.7	976.8	1150.7	17.8	3.61	4.88	35.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	42.8	55.6	29.7	4.34	1.79	-58.8	504.7	612.6	21.4	2.90	4.89	68.4
TOTAL - REGION/RÉGION	302.8	315.8	4.3	4.76	2.04	-57.2	3500.7	3826.5	9.3	3.21	4.84	50.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	21.0	28.3	34.7	4.02	2.55	-36.62	272.5	294.5	8.1	3.14	3.85	22.4
LDC/SDL	79.2	57.9	-27.0	4.77	2.28	-52.18	931.0	729.8	-21.6	3.23	4.93	52.7
MARKETING CO./DISTRIBUTEURS	179.4	222.3	23.9	4.88	1.94	-60.14	2165.2	2667.7	23.2	3.23	4.96	53.7
PIPELINE/PIPELINES	23.1	7.3	-68.5	4.49	1.05	-76.63	132.0	134.6	2.0	2.94	4.09	39.1
TOTAL - CUSTOMER TYPE/CLIENT	302.8	315.8	4.3	4.76	2.04	-57.2	3500.7	3826.5	9.3	3.21	4.84	50.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2000/10	2001/10	%CHANGE VARIATION EN %	2000/10	2001/10	%CHANGE VARIATION EN%	1999/11-2000/10	2000/11-2001/10	%CHANGE VARIATION EN %	1999/11-2000/10	2000/11-2001/10	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERM	29.4	31.0	5.7				389.8	301.6	-22.6			
	TOTAL	ADEN	29.4	31.0	5.7				389.8	301.6	-22.6			
CARDSTON		SHORT-TERM/COURT TERM	0.0	35.5	0.0				1.5	103.9	7027.6			
	TOTAL	CARDSTON	0.0	35.5	0.0				1.5	103.9	7027.6			
CHIPPAWA		LONG-TERM/LONG TERME	33.3	5.3	-84.0	6.61	6.59	-0.4	377.9	256.1	-32.2	5.35	6.43	20.0
		SHORT-TERM/COURT TERM	56.4	235.2	316.8	7.73	4.58	-40.7	674.1	989.0	46.7	4.78	6.37	33.5
	TOTAL	CHIPPAWA	89.8	240.6	168.0	7.31	4.63	-36.7	1052.0	1245.1	18.4	4.98	6.38	28.1
CORNWALL		LONG-TERM/LONG TERME	6.0	7.5	24.6	8.60	4.39	-49.0	89.2	80.9	-9.3	5.96	9.47	58.7
		SHORT-TERM/COURT TERM	11.0	11.7	6.9	7.68	4.13	-46.2	140.1	185.9	32.7	5.13	7.94	54.7
	TOTAL	CORNWALL	17.0	19.2	13.2	8.00	4.23	-47.1	229.2	266.8	16.4	5.46	8.40	54.0
EAST HEREFORD		LONG-TERM/LONG TERME	35.7	24.9	-30.3	6.24	3.39	-45.7	554.2	273.0	-50.7	3.42	5.50	60.9
		SHORT-TERM/COURT TERM	40.2	69.5	72.7				403.1	831.2	106.2			
	TOTAL	EAST HEREFORD	75.9	94.4	24.3				957.4	1104.2	15.3			
ELMORE		SHORT-TERM/COURT TERM	324.0	1366.5	321.8		3.00		460.8	13924.1	2921.4		6.72	
	TOTAL	ELMORE	324.0	1366.5	321.8		3.00		460.8	13924.1	2921.4		6.72	
EMERSON		LONG-TERM/LONG TERME	445.2	128.7	-71.1	5.97	3.12	-47.7	5215.9	2046.7	-60.8	4.18	5.66	35.3
		SHORT-TERM/COURT TERM	741.5	743.0	0.2	6.89	2.76	-60.0	8987.6	9673.0	7.6	4.52	6.71	48.3
	TOTAL	EMERSON	1186.7	871.7	-26.5	6.54	2.81	-57.0	14203.5	11719.6	-17.5	4.40	6.53	48.4
HIGHWATER		SHORT-TERM/COURT TERM	1.6	0.0	-100.0				230.3	356.2	54.7			
	TOTAL	HIGHWATER	1.6	0.0	-100.0				230.3	356.2	54.7			
HUNTINGDON		LONG-TERM/LONG TERME	121.0	119.3	-1.5	6.15	2.84	-53.9	1402.4	1411.5	0.7	4.16	6.99	68.2
		SHORT-TERM/COURT TERM	697.3	714.5	2.5	6.41	2.51	-60.8	8821.6	8087.3	-8.3	4.03	7.70	91.2
	TOTAL	HUNTINGDON	818.3	833.7	1.9	6.37	2.56	-59.8	10224.0	9498.8	-7.1	4.04	7.59	87.7
IROQUOIS		LONG-TERM/LONG TERME	507.2	503.3	-0.8	7.27	3.59	-50.7	6295.4	5951.3	-5.5	4.81	6.37	32.5
		SHORT-TERM/COURT TERM	311.1	220.3	-29.2	7.83	3.42	-56.3	4025.9	3448.8	-14.3	5.00	7.93	58.7

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2000/10	2001/10	%CHANGE VARIATION EN %	2000/10	2001/10	%CHANGE VARIATION EN%	1999/11-2000/10	2000/11-2001/10	%CHANGE VARIATION EN %	1999/11-2000/10	2000/11-2001/10	%CHANGE VARIATION EN %
TOTAL	IROQUOIS	818.3	723.6	-11.6	7.48	3.53	-52.8	10321.3	9400.2	-8.9	4.88	6.94	42.2
KINGSGATE	LONG-TERM/LONG TERME	365.3	269.0	-26.3	5.83	1.56	-73.2	3814.2	3781.5	-0.9	3.80	6.39	68.1
	SHORT-TERM/COURT TERM	1688.2	1501.4	-11.1	6.42	2.81	-56.2	19942.9	18751.2	-6.0	4.17	7.61	82.3
TOTAL	KINGSGATE	2053.5	1770.4	-13.8	6.31	2.62	-58.4	23757.0	22532.6	-5.2	4.11	7.40	80.0
MONCHY	LONG-TERM/LONG TERME	238.1	233.0	-2.1	6.92	2.12	-69.4	4489.3	2718.2	-39.5	4.02	6.34	57.7
	SHORT-TERM/COURT TERM	1637.3	1642.4	0.3	6.72	2.64	-60.7	17672.8	19010.6	7.6	4.26	6.26	47.0
TOTAL	MONCHY	1875.4	1875.4	0.0	6.74	2.57	-61.8	22162.1	21728.7	-2.0	4.21	6.27	48.9
NAPIERVILLE	LONG-TERM/LONG TERME	36.1	32.9	-8.9	5.61	5.89	4.9	516.3	518.3	0.4	5.34	5.86	9.7
	SHORT-TERM/COURT TERM	1.4	29.7	1998.8				21.5	334.4	1458.0			
TOTAL	NAPIERVILLE	37.5	62.6	66.7				537.8	852.7	58.6			
NIAGARA FALLS	LONG-TERM/LONG TERME	344.2	341.0	-0.9	6.37	4.48	-29.7	4241.6	4021.4	-5.2	4.83	6.23	28.8
	SHORT-TERM/COURT TERM	480.1	306.9	-36.1	7.82	3.81	-51.2	6924.6	6629.1	-4.3	5.01	8.19	63.6
TOTAL	NIAGARA FALLS	824.3	647.9	-21.4	7.21	4.16	-42.3	11166.2	10650.5	-4.6	4.94	7.45	50.8
NORTH PORTAL	SHORT-TERM/COURT TERM	1.2	1.0	-13.0				13.6	19.0	39.2			
TOTAL	NORTH PORTAL	1.2	1.0	-13.0				13.6	19.0	39.2			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERM	7.4	2.1	-71.6				172.1	7.1	-95.9			
TOTAL	OJIBWAY (WINDSOR)	7.4	2.1	-71.6				172.1	7.1	-95.9			
PHILIPSBURG	LONG-TERM/LONG TERME	17.4	13.7	-21.1	7.62	5.11	-32.9	176.9	162.8	-8.0	5.51	8.68	57.6
	SHORT-TERM/COURT TERM	1.5	0.8	-44.7				34.0	13.7	-59.8			
TOTAL	PHILIPSBURG	18.9	14.5	-23.0				210.9	176.4	-16.4			
REAGAN FIELD	SHORT-TERM/COURT TERM	0.3	0.3	8.2				2.9	3.1	7.5			
TOTAL	REAGAN FIELD	0.3	0.3	8.2				2.9	3.1	7.5			
SARNIA	SHORT-TERM/COURT TERM	0.0	0.0	0.0				23.3	7.3	-68.8			
TOTAL	SARNIA							23.3	7.3	-68.8			
SPRAGUE	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	7.3	0.0	-100.0	3.70	0.00	-100.0

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2000/10	2001/10	%CHANGE VARIATION EN %	2000/10	2001/10	%CHANGE VARIATION EN%	1999/11-2000/10	2000/11-2001/10	%CHANGE VARIATION EN %	1999/11-2000/10	2000/11-2001/10	%CHANGE VARIATION EN %
SPRAGUE		SHORT-TERM/COURT TERM	14.4	0.0	-100.0				59.4	65.8	10.7			
	TOTAL	SPRAGUE	14.4	0.0	-100.0				66.7	65.8	-1.4			
ST CLAIR		LONG-TERM/LONG TERME	17.6	0.0	-100.0	7.96	0.00	-100.0	138.0	138.8	0.6	5.56	8.02	44.3
		SHORT-TERM/COURT TERM	0.0	41.3	0.0				183.2	295.5	61.3			
	TOTAL	ST CLAIR	17.6	41.3	135.4				321.2	434.2	35.2			
ST STEPHEN		LONG-TERM/LONG TERME	34.9	34.6	-0.8	8.11	3.29	-59.5	239.3	398.1	66.4	6.14	7.22	17.6
		SHORT-TERM/COURT TERM	331.3	279.6	-15.6	7.49	3.18	-57.5	2423.8	3601.0	48.6	5.85	6.99	19.5
	TOTAL	ST STEPHEN	366.2	314.2	-14.2	7.55	3.20	-57.7	2663.1	3999.1	50.2	5.88	7.02	19.4
	TOTAL		8577.6	8946.2	4.3	6.71	2.98	-55.5	99166.7	108397.0	9.3	4.42	6.91	56.3

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2000/11	2000/12	2001/01	2001/02	2001/03	2001/04	2001/05	2001/06	2001/07	2001/08	2001/09	2001/10	TOTAL
ADEN	28034.1	26800.7	27783.4	24365.5	27093.1	27166.9	22095.8	26755.9	29905.0	0.0	30588.2	31036.4	301625.0
CARDSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2044.9	32985.4	33344.8	35509.7	103884.8
CHIPPAWA	92209.4	100369.0	96303.2	90476.1	99063.2	70342.6	69502.3	65037.8	103242.2	109585.8	108429.2	240568.3	1245129.1
CORNWALL	22700.1	30250.0	34185.7	38598.0	37572.6	19055.4	12412.1	10789.1	12533.2	15801.9	13639.8	19218.4	266756.2
EAST HEREFORD	103344.6	102348.8	85899.5	72389.4	80705.6	88590.3	82252.4	101222.9	104375.0	97280.2	91386.6	94395.9	1104191.2
ELMORE	522825.5	1075466.1	1105093.4	1109402.5	1252352.2	1249926.6	1212383.3	1162767.8	1309450.0	1326790.9	1231062.0	1366539.3	13924059.6
EMERSON	1070188.3	1104638.1	1221201.6	883327.6	832128.2	663973.1	714499.5	944000.7	1207502.1	1299099.3	907343.9	871737.3	11719639.7
HIGHWATER	105914.8	112537.9	137785.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	356237.7
HUNTINGDON	808703.0	923478.1	819747.8	781411.4	906367.1	693313.7	827721.5	556943.1	811514.2	754696.9	781183.9	833745.5	9498826.3
IROQUOIS	953776.2	833892.2	975074.2	796371.9	776310.4	637293.0	716624.5	755342.6	796156.6	726533.9	709177.4	723612.2	9400165.0
KINGSGATE	1998761.9	2131604.6	2121432.7	1939859.5	2099448.9	1775679.7	1817730.8	1680678.6	1752958.8	1790063.7	1654033.3	1770394.9	22532647.3
MONCHY	1793119.9	1895983.7	1898460.3	1683550.9	1831320.0	1831641.5	1948103.3	1767680.7	1823819.8	1845795.6	1533865.5	1875385.0	21728726.1
NAPIERVILLE	47938.2	50804.0	49475.5	83446.8	87656.2	84057.2	45720.2	83583.6	86654.3	84891.9	85850.2	62575.3	852653.4
NIAGARA FALLS	1311874.0	1413173.5	1491898.0	973826.9	743949.0	647955.8	537137.1	657719.3	776491.6	870408.1	578137.9	647900.2	10650471.3
NORTH PORTAL	840.0	868.0	868.0	784.0	1078.4	847.4	946.1	849.2	6953.3	1502.3	2415.1	1005.3	18957.1
OJIBWAY (WINDSOR)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	793.2	4193.2	2106.1	7092.5
PHILIPSBURG	20992.5	18373.2	19104.9	17694.4	20100.1	16699.2	12142.4	9497.2	7789.8	9172.8	10333.5	14547.6	176447.6
REAGAN FIELD	305.4	296.2	282.3	274.2	148.1	292.9	178.2	397.8	282.3	0.0	327.4	338.8	3123.6
SARNIA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7262.8	0.0	0.0	0.0	7262.8
SPRAGUE	13104.0	16931.1	15884.5	15213.1	4653.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65785.8
ST CLAIR	22976.9	46204.9	41520.1	23094.6	33786.7	19224.3	20591.8	21174.1	65832.5	49878.8	48600.4	41332.1	434217.2
ST STEPHEN	330884.9	311449.9	290321.5	348337.6	361447.0	313346.6	361963.5	339637.3	366168.2	344809.4	316518.0	314219.4	3999103.3
TOTAL	9248493.6	10195469.9	10432321.6	8882424.4	9195179.9	8139406.1	8402004.9	8184077.7	9270936.6	9360090.1	8140430.3	8946167.7	108397002.8

TOP 15 EXPORTERS: 2000/11 AND 2001/10 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2000/11 ET 2001/10

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 2000/11 2001/10	 1999/11 2000/10	 % CHANGE VARIATION EN %	 2001/10	 2000/10	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 2000/11 2001/10	 1999/11 2000/10	 % CHANGE VARIATION EN %	 2001/10	 2000/10	 % CHANGE VARIATION EN %
TCGS	15234.5	17236.6	-11.6	1067.8	1501.0	-28.9	537792.5	608467.7	-11.6	37693.0	52986.2	-28.9
DUKE ENERGY	9029.8	8968.5	0.7	632.5	800.6	-21.0	318759.9	316596.9	0.7	22326.5	28260.8	-21.0
PAN-ALBERTA	8935.5	9161.4	-2.5	725.2	807.4	-10.2	315433.0	323405.7	-2.5	25600.0	28503.7	-10.2
PG&E	5699.9	5863.5	-2.8	489.4	497.2	-1.6	201213.7	206985.5	-2.8	17275.7	17553.1	-1.6
BP CANADA	5467.9	1380.5	296.1	490.3	165.5	196.3	193022.8	48733.0	296.1	17307.3	5842.0	196.3
ENGAGE ENERGY	5157.3	5497.1	-6.2	448.2	395.6	13.3	182059.3	194052.9	-6.2	15821.1	13966.6	13.3
PROGAS	4773.4	7240.8	-34.1	377.9	611.2	-38.2	168506.6	255606.2	-34.1	13340.3	21574.7	-38.2
PANCANADIAN	3677.1	2858.9	28.6	316.3	242.4	30.5	129805.8	100922.3	28.6	11164.0	8557.4	30.5
CORAL ENERGY	3595.0	3124.5	15.1	156.9	181.5	-13.6	126907.2	110296.7	15.1	5537.2	6406.0	-13.6
NEXEN CANADA	3566.9	1859.2	91.8	313.0	129.2	142.2	125914.2	65632.8	91.8	11048.3	4561.6	142.2
ENRON	2210.2	2849.9	-22.4	164.0	229.6	-28.6	78022.6	100604.4	-22.4	5789.7	8104.6	-28.6
HUSKY	2171.1	1125.7	92.9	198.2	100.5	97.3	76640.4	39736.6	92.9	6998.1	3547.1	97.3
PETRO-CANADA	2002.7	1653.0	21.2	180.6	141.1	28.0	70698.3	58350.7	21.2	6374.3	4981.4	28.0
PUGET SOUND	1611.0	1151.5	39.9	93.9	111.9	-16.1	56871.5	40649.9	39.9	3315.5	3951.3	-16.1
EL PASO PROD OI	1536.5	0.0	0.0	151.6	0.0	0.0	54238.6	0.0	0.0	5351.0	0.0	0.0
OTHERS (AUTRES)	33728.0	29195.7	15.5	3140.6	2662.9	17.9	1190632.2	1030637.5	15.5	110866.4	94002.5	17.9
TOTAL	108397.0	99166.7	9.3	8946.2	8577.6	4.3	3826518.4	3500678.8	9.3	315808.3	302799.0	4.3

TOP 15 EXPORTERS: 2000/11 AND 2001/10 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2000/11 ET 2001/10

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubes			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubes			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	0011 / 0110	9911 / 0010	% CHANGE VARIATIO	0011 / 0110	9911 / 0010	% CHANGE VARIATION EN %	0011 / 0110	9911 / 0010	% CHANGE VARIATION EN %	0011 / 0110	9911 / 0010	% CHANGE VARIATION EN %
LONG TERM												
TCGS	5192.5	6639.4	-21.8	6.05	4.54	33.2	183299.4	234377.4	-21.8	4.27	3.33	28.1
PROGAS	3727.3	5597.8	-33.4	6.16	4.34	41.8	131577.1	197609.2	-33.4	4.34	3.19	36.2
PAN-ALBERTA	2054.9	4281.1	-52.0	5.98	3.49	71.5	72539.5	151127.2	-52.0	4.23	2.56	65.2
PANCANADIAN	2541.9	1711.0	48.6	7.04	4.83	45.7	89730.8	60400.2	48.6	4.97	3.52	41.1
CANWEST	1039.4	1045.3	-0.6	7.83	4.18	87.6	36693.1	36901.8	-0.6	5.54	3.06	81.2
ENRON	746.9	945.7	-21.0	7.11	4.84	46.8	26366.0	33382.8	-21.0	5.02	3.54	41.7
SHELL CANADA	481.7	470.4	2.4	5.72	5.25	8.8	17006.1	16607.2	2.4	4.02	3.86	4.3
TCGS/CNSTS/TMC	433.2	465.1	-6.9	7.31	5.75	27.1	15291.8	16418.2	-6.9	5.15	4.22	22.2
TCGS/CANSTATES	418.8	442.4	-5.3	3.96	3.60	10.2	14783.1	15617.0	-5.3	2.79	2.64	5.5
ATCOR	380.4	380.4	0.0	7.01	5.50	27.4	13427.6	13427.6	0.0	4.95	4.03	22.6
AMOCO/CON ED	239.1	315.4	-24.2	6.25	4.88	28.0	8440.8	11133.7	-24.2	4.40	3.58	23.1
SITHE/INDEPEND	190.4	290.4	-34.4	5.36	5.02	6.7	6721.9	10250.9	-34.4	3.79	3.69	2.7
COENERGY II	0.0	271.4	-100.0	0.00	2.51	-100.0	0.0	9580.2	-100.0	0.00	1.86	-100.0
BROOKLYN NAVY	267.4	264.0	1.3	7.77	5.53	40.4	9440.1	9318.3	1.3	5.49	4.06	35.3
NEXEN CANADA	260.3	261.4	-0.4	7.95	5.83	36.3	9187.1	9228.2	-0.4	5.61	4.27	31.3
OTHERS	3784.4	4176.6	-9.4	6.15	4.62	33.2	133593.2	147438.9	-9.4	4.34	3.38	28.1
TOTAL LONG-TERM	21758.5	27557.9	-21.0	6.35	4.40	44.2	768097.7	972818.8	-21.0	3.23	4.48	38.8

TOP 15 EXPORTERS: 2000/11 AND 2001/10 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2000/11 ET 2001/10

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0011 0110	 9911 0010	 % CHANGE VARIATIO	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0011 0110	 9911 0010	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0011 0110	 9911 0010	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0011 0110	 9911 0010	 % CHANGE VARIATION EN %
SHORT- TERM												
TCGS	10042.0	10597.2	-5.2				354493.1	374090.3	-5.2			
DUKE ENERGY	9029.8	8968.5	0.7				318759.9	316596.9	0.7			
PG&E	5699.9	5863.5	-2.8				201213.7	206985.5	-2.8			
ENGAGE ENERGY	5157.3	5468.5	-5.7				182059.3	193042.9	-5.7			
PAN-ALBERTA	6880.6	4880.3	41.0				242893.5	172278.5	41.0			
CORAL ENERGY	3595.0	3124.5	15.1				126907.2	110296.7	15.1			
ENRON	1463.3	1904.2	-23.2				51656.6	67221.6	-23.2			
POCO	1353.6	1821.9	-25.7				47782.3	64316.2	-25.7			
IGI RESOURCES	1320.6	1719.1	-23.2				46619.1	60684.5	-23.2			
PETRO-CANADA	2002.7	1653.0	21.2				70698.3	58350.7	21.2			
PROGAS	1046.1	1642.9	-36.3				36929.5	57997.0	-36.3			
NEXEN CANADA	3306.6	1597.8	106.9				116727.0	56404.6	106.9			
RENAISSANCE	98.8	1440.0	-93.1				3488.2	50831.9	-93.1			
SETC	1045.2	1394.1	-25.0				36897.6	49211.8	-25.0			
BP CANADA	5399.6	1380.5	291.1				190610.8	48733.0	291.1			
OTHERS	29197.1	18153.0	60.8				1030684.7	640818.0	60.8			
TOTAL SHORT-TERM	86638.5	71608.8	21.0	7.05	4.43	59.2	3058420.7	2527860.0	21.0	4.98	3.24	53.6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2000/11	6348.3	6.61	0.29	6.32	2900.2	6.90	0.30	6.60	9248.5	6.70	0.29	6.40
2000/12	6687.3	9.80	0.32	9.48	3508.2	10.70	0.33	10.37	10195.5	10.11	0.32	9.79
2001/01	6947.5	12.32	0.31	12.01	3484.9	14.27	0.36	13.90	10432.3	12.97	0.33	12.64
2001/02	5802.1	8.61	0.36	8.24	3080.3	9.56	0.38	9.17	8882.4	8.94	0.37	8.57
2001/03	6965.0	7.30	0.33	6.98	2230.2	8.02	0.37	7.64	9195.2	7.48	0.34	7.14
2001/04	5604.3	7.42	0.37	7.05	2535.1	8.00	0.32	7.68	8139.4	7.60	0.35	7.25
2001/05	5606.2	6.90	0.38	6.52	2795.8	7.07	0.29	6.78	8402.0	6.96	0.35	6.61
2001/06	5377.3	5.47	0.44	5.03	2806.8	5.64	0.32	5.31	8184.1	5.53	0.40	5.13
2001/07	5885.4	4.31	0.41	3.91	3385.5	4.42	0.33	4.09	9270.9	4.35	0.38	3.97
2001/08	5981.1	4.17	0.42	3.76	3379.0	4.41	0.33	4.08	9360.1	4.26	0.39	3.88
2001/09	5759.6	3.43	0.40	3.03	2380.9	3.40	0.36	3.04	8140.4	3.42	0.39	3.03
2001/10	5853.0	3.01	0.42	2.59	3093.1	2.93	0.29	2.64	8946.2	2.98	0.37	2.61
2000/11 2000/11	6348.3	6.61	0.29	6.32	2900.2	6.90	0.30	6.60	9248.5	6.70	0.29	6.40
2000/11 2000/12	13035.5	8.25	0.32	7.93	6408.5	8.99	0.32	8.67	19444.0	8.49	0.31	8.18
2000/11 2001/01	19983.0	9.67	0.31	9.36	9893.3	10.85	0.33	10.52	29876.3	10.06	0.32	9.74
2000/11 2001/02	25785.1	9.43	0.36	9.06	12973.6	10.54	0.35	10.20	38758.7	9.80	0.33	9.47
2000/11 2001/03	32750.1	8.98	0.33	8.65	15203.8	10.17	0.35	9.82	47953.9	9.35	0.33	9.02
2000/11 2001/04	38354.4	8.75	0.37	8.38	17738.9	9.86	0.34	9.51	56093.3	9.10	0.33	8.77
2000/11 2001/05	43960.6	8.51	0.38	8.13	20534.7	9.48	0.34	9.14	64495.3	8.82	0.34	8.48
2000/11 2001/06	49337.9	8.18	0.44	7.74	23341.5	9.02	0.34	8.68	72679.4	8.45	0.34	8.11
2000/11 2001/07	55223.3	7.77	0.41	7.36	26727.0	8.43	0.33	8.10	81950.3	7.99	0.35	7.64
2000/11 2001/08	61204.4	7.42	0.42	7.00	30106.0	7.98	0.33	7.65	91310.4	7.60	0.35	7.25
2000/11 2001/09	66964.0	7.08	0.40	6.68	32486.8	7.65	0.34	7.31	99450.8	7.26	0.35	6.91
2000/11 2001/10	72817.0	6.75	0.42	6.33	35580.0	7.23	0.33	6.90	108397.0	6.91	0.36	6.55

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2000/11	5046.2	6.52	0.33	6.18	2591.7	6.77	0.31	6.47	7637.9	6.60	0.33	6.28
2000/12	5741.2	9.08	0.33	8.75	2960.2	10.16	0.32	9.84	8701.4	9.45	0.33	9.12
2001/01	5959.1	11.86	0.32	11.54	3005.1	13.93	0.36	13.57	8964.2	12.55	0.33	12.22
2001/02	5008.0	8.57	0.38	8.19	2590.4	9.51	0.38	9.13	7598.4	8.89	0.38	8.51
2001/03	5919.3	7.34	0.34	7.00	1671.8	8.19	0.37	7.81	7591.1	7.53	0.35	7.18
2001/04	4741.0	7.44	0.39	7.05	2073.4	8.04	0.27	7.77	6814.5	7.62	0.35	7.27
2001/05	4652.2	6.92	0.40	6.52	2149.3	7.10	0.24	6.86	6801.5	6.98	0.35	6.63
2001/06	4638.1	5.49	0.45	5.04	2261.9	5.72	0.28	5.43	6900.0	5.57	0.40	5.17
2001/07	5008.0	4.37	0.42	3.95	2728.6	4.42	0.30	4.12	7736.6	4.38	0.38	4.01
2001/08	4985.1	4.24	0.43	3.81	2624.7	4.41	0.30	4.12	7609.8	4.30	0.39	3.92
2001/09	4946.7	3.46	0.41	3.04	1684.0	3.44	0.35	3.09	6630.7	3.45	0.40	3.06
2001/10	4998.2	3.07	0.44	2.64	2375.5	2.91	0.25	2.66	7373.6	3.02	0.38	2.64
2000/11 2000/11	5046.2	6.52	0.33	6.18	2591.7	6.77	0.31	6.47	7637.9	6.60	0.33	6.28
2000/11 2000/12	10787.4	7.89	0.33	7.56	5551.9	8.59	0.31	8.28	16339.3	8.13	0.33	7.80
2000/11 2001/01	16746.5	9.30	0.33	8.98	8557.0	10.47	0.33	10.14	25303.5	9.70	0.33	9.37
2000/11 2001/02	21754.5	9.13	0.34	8.79	11147.5	10.24	0.34	9.90	32902.0	9.51	0.34	9.17
2000/11 2001/03	27673.8	8.75	0.34	8.41	12819.3	9.97	0.35	9.63	40493.1	9.14	0.34	8.80
2000/11 2001/04	32414.9	8.56	0.35	8.21	14892.7	9.70	0.33	9.37	47307.5	8.92	0.34	8.58
2000/11 2001/05	37067.1	8.35	0.35	8.00	17042.0	9.37	0.32	9.05	54109.1	8.68	0.34	8.33
2000/11 2001/06	41705.2	8.03	0.37	7.67	19303.9	8.95	0.32	8.63	61009.1	8.32	0.35	7.97
2000/11 2001/07	46713.2	7.64	0.37	7.27	22032.5	8.39	0.32	8.07	68745.7	7.88	0.35	7.53
2000/11 2001/08	51698.3	7.32	0.38	6.94	24657.2	7.96	0.31	7.65	76355.5	7.53	0.36	7.17
2000/11 2001/09	56645.0	6.98	0.38	6.60	26341.1	7.67	0.32	7.36	82986.1	7.20	0.36	6.84
2000/11 2001/10	61643.1	6.66	0.38	6.28	28716.6	7.28	0.31	6.97	90359.7	6.86	0.36	6.50

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2000/11	746.8	6.57	0.19	6.38	236.5	8.26	0.18	8.08	983.3	6.97	0.18	6.79
2000/12	850.0	14.50	0.19	14.31	332.2	16.29	0.26	16.03	1182.2	15.01	0.21	14.80
2001/01	903.5	15.15	0.21	14.94	300.0	15.92	0.33	15.60	1203.6	15.34	0.24	15.10
2001/02	707.0	8.75	0.18	8.57	253.8	10.16	0.24	9.93	960.8	9.13	0.19	8.93
2001/03	941.0	6.96	0.16	6.80	299.7	8.11	0.22	7.89	1240.7	7.24	0.18	7.06
2001/04	767.1	7.19	0.25	6.94	243.1	7.94	0.37	7.57	1010.2	7.38	0.28	7.09
2001/05	852.2	6.78	0.22	6.56	384.4	7.16	0.34	6.82	1236.6	6.90	0.26	6.64
2001/06	642.8	5.25	0.28	4.97	300.0	5.83	0.38	5.45	942.7	5.44	0.31	5.13
2001/07	772.9	3.89	0.26	3.63	387.0	4.35	0.30	4.05	1159.9	4.05	0.28	3.77
2001/08	891.4	3.75	0.29	3.47	482.2	4.21	0.35	3.86	1373.6	3.92	0.31	3.61
2001/09	722.5	3.25	0.26	2.98	438.1	3.21	0.27	2.94	1160.7	3.23	0.27	2.97
2001/10	774.8	2.61	0.29	2.33	448.3	2.92	0.30	2.61	1223.1	2.73	0.29	2.43
2000/11 2000/11	746.8	6.57	0.19	6.38	236.5	8.26	0.18	8.08	983.3	6.97	0.18	6.79
2000/11 2000/12	1596.8	10.80	0.19	10.62	568.7	12.96	0.23	12.73	2165.5	11.37	0.20	11.17
2000/11 2001/01	2500.3	12.37	0.20	12.18	868.8	13.98	0.26	13.72	3369.1	12.79	0.21	12.58
2000/11 2001/02	3207.3	11.57	0.19	11.38	1122.6	13.12	0.26	12.86	4329.9	11.98	0.21	11.77
2000/11 2001/03	4148.3	10.53	0.19	10.34	1422.3	12.07	0.25	11.82	5570.6	10.92	0.20	10.72
2000/11 2001/04	4915.4	10.01	0.20	9.81	1665.4	11.46	0.27	11.19	6580.8	10.38	0.21	10.16
2000/11 2001/05	5767.6	9.53	0.20	9.33	2049.8	10.65	0.28	10.37	7817.4	9.82	0.22	9.60
2000/11 2001/06	6410.4	9.10	0.21	8.89	2349.7	10.03	0.29	9.73	8760.1	9.35	0.23	9.12
2000/11 2001/07	7183.3	8.54	0.21	8.32	2736.8	9.22	0.30	8.93	9920.0	8.73	0.24	8.49
2000/11 2001/08	8074.7	8.01	0.22	7.79	3218.9	8.47	0.30	8.16	11293.6	8.14	0.25	7.89
2000/11 2001/09	8797.2	7.62	0.23	7.39	3657.1	7.84	0.30	7.54	12454.3	7.68	0.25	7.43
2000/11 2001/10	9572.1	7.21	0.23	6.98	4105.3	7.30	0.30	7.00	13677.4	7.24	0.25	6.99

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2000/11 AND 2001/10 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2000/11 ET 2001/10

Table 9

Million Cubic Metres
Million de metres cubés

PURCHASER ACHETEUR	0011 / 0110	9911 / 0010	% CHANGE VARIATION EN %	0110	0010	% CHANGE VARIATION EN %
DUKE ENERGY	8353.6	7635.5	9.4	635.7	721.7	-11.9
TRANSCDA GAS S	7328.8	7546.2	-2.9	534.5	710.4	-24.8
PAN ALBERTA	6880.9	7077.2	-2.8	607.6	603.0	0.8
PACIFIC GAS & E	1879.0	5889.0	-68.1	15.9	497.2	-96.8
ENRON	3610.7	4242.3	-14.9	263.8	387.2	-31.9
ANE	4049.6	4033.7	0.4	337.5	337.5	0.0
ENGAGE ENERGY	1098.8	3975.3	-72.4	70.2	78.8	-10.9
PANCANADIAN	3436.4	3080.3	11.6	290.2	250.6	15.8
WAS CANA ENER	1051.3	2520.3	-58.3	0.0	188.1	0.0
PUGET	2929.1	2276.6	28.7	197.5	211.1	-6.4
N W, PIT	408.3	2127.7	-80.8	0.0	204.4	0.0
SEMPRA ENERGY	1348.8	1825.7	-26.1	105.5	152.1	-30.6
INTERMOUNTAIN	1391.0	1788.5	-22.2	156.4	157.6	-0.7
TENASKA	3330.7	1783.2	86.8	292.9	139.1	110.6
NORTHWEST NAT.	1523.2	1697.2	-10.3	122.3	118.9	2.9
OTHERS	59320.6	40140.4	47.8	5316.2	3820.0	39.2
TOTAL	107940.9	97638.8	10.6	8946.2	8577.6	4.3

Million Cubic Feet
Millions de Pieds Cubes

0011 / 0110	9911 / 0010	% CHANGE VARIATION EN %	0110	0010	% CHANGE VARIATION EN %
294891.5	269538.9	9.4	22440.3	25475.7	-11.9
258715.1	266387.6	-2.9	18867.2	25077.6	-24.8
242903.5	249831.5	-2.8	21449.9	21287.8	0.8
66331.5	207885.8	-68.1	562.4	17553.1	-96.8
127460.8	149757.8	-14.9	9311.3	13668.9	-31.9
142955.7	142394.5	0.4	11913.0	11913.0	0.0
38789.3	140332.0	-72.4	2477.9	2781.8	-10.9
121306.9	108736.1	11.6	10244.5	8846.9	15.8
37113.5	88967.6	-58.3	0.0	6641.1	0.0
103398.3	80365.0	28.7	6972.4	7450.5	-6.4
14412.1	75110.3	-80.8	0.0	7216.0	0.0
47614.8	64448.7	-26.1	3723.9	5368.6	-30.6
49105.4	63134.5	-22.2	5521.4	5562.4	-0.7
117576.2	62947.6	86.8	10340.3	4908.8	110.6
53769.8	59912.4	-10.3	4317.8	4196.8	2.9
2094075.0	1416993.6	47.8	187666.2	134850.1	39.2
3810419.3	3446743.9	10.6	315808.3	302799.0	4.3

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2000/01 2000/10	2001/01 2001/10	% CHANGE VARIATION EN %	2000/01 2000/10	2001/01 2001/10	% CHANGE VARIATION EN %	2000/01 2000/10	2001/01 2001/10	% CHANGE VARIATION EN %	2000/01 2000/10	2001/01 2001/10	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	23146.0	17769.5	-23.2	4.55	6.17	35.5	817.1	627.3	-23.2	3.30	4.31	30.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	35502.4	42012.0	18.3	4.50	6.53	45.1	1253.3	1483.1	18.3	3.27	4.57	39.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	23621.8	29171.5	23.5	4.85	6.85	41.2	833.9	1029.8	23.5	3.52	4.80	36.5
TOTAL - TERM/TERME	82270.2	88953.0	8.1	4.62	6.56	42.2	2904.2	3140.1	8.1	3.35	4.59	37.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	15809.1	12590.6	-20.4	4.34	7.40	70.7	558.1	444.5	-20.4	3.14	5.18	64.7
MIDWEST/MIDWEST	30771.9	34901.3	13.4	4.53	6.32	39.5	1086.3	1232.0	13.4	3.28	4.42	34.6
MOUNTAIN/ROCHEUSES	657.5	289.1	-56.0	4.10	4.37	6.5	23.2	10.2	-56.0	2.98	3.06	2.5
NORTHEAST/NORD-EST	23257.1	26422.1	13.6	5.18	6.70	29.3	821.0	932.7	13.6	3.76	4.69	24.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	11774.6	14749.9	25.3	4.15	6.24	50.4	415.7	520.7	25.3	3.01	4.37	45.0
TOTAL - REGION/RÉGION	82270.2	88953.0	8.1	6.56	4.62	42.2	2904.2	3140.1	8.1	3.35	4.59	37.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	6382.5	7260.2	13.8	4.43	5.40	22.0	225.3	256.3	13.8	3.21	3.76	17.1
LDC/SDL	21996.7	16311.9	-25.8	4.63	6.69	44.6	776.5	575.8	-25.8	3.36	4.68	39.4
MARKETING CO./DISTRIBUTEURS	50767.9	62755.0	23.6	4.66	6.72	44.1	1792.2	2215.3	23.6	3.38	4.70	39.1
PIPELINE/PIPELINES	3123.1	2625.9	-15.9	4.21	5.30	26.1	110.2	92.7	-15.9	3.04	3.70	21.8
TOTAL - CUSTOMER TYPE/CLIENT	82270.2	88953.0	8.1	4.62	6.56	42.2	2904.2	3140.1	8.1	3.35	4.59	37.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: October 2001
MOIS: Octobre 2001

MONTH: November 2000
MOIS: Novembre 2000

TO October 2001
À Octobre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
AMOCO/CON ED	NIAGARA FALLS	GL-127	26836.0	27063.0	99.2	1014400.8	3955609	3.90	239108.5	240948.0	99.2	9030735.3	56439640	6.25
ANADARKO CDA	EMERSON	GL-116	8862.5	8782.3	100.9	330925.8	817673	2.47	103417.0	103404.5	100.0	3885709.4	9401809	2.42
ANDROSCOGGIN	EAST HEREFORD	GL-283	19591.0	38502.0	50.9	732703.4	2588876	3.53	210557.0	453330.0	46.4	7909432.5	39484205	4.99
ANE & AEC	IROQUOIS	GL-105	15978.0	16523.0	96.7	602051.0	2492313	4.14	191736.0	194545.0	98.6	7224612.5	51185468	7.08
ANE & ATCOR		GL-104	31698.0	32767.0	96.7	1194380.6	4736285	3.97	380376.0	385805.0	98.6	14332567.8	100494457	7.01
ANE & PROGAS		GL-103	56088.0	57970.0	96.8	2113395.9	8885006	4.20	673056.0	682550.0	98.6	25360750.3	180159028	7.10
ANE & TCPL		GL-102	225205.8	232717.0	96.8	8485754.6	25251141	2.98	2702469.6	2740055.0	98.6	101829055.4	591279437	5.81
BP CANADA	EMERSON	GL-176	13844.2	13171.9	105.1	523310.7	1469174	2.81	68327.7	65009.7	105.1	2582787.0	10555928	4.13
BROOKLYN NAVY	IROQUOIS	GL-232	22332.4	23250.0	96.1	835678.4	2882001	3.45	267418.4	273750.0	97.7	10018916.8	77857809	7.77
BURLINGTON	EMERSON	GL-118	13258.5	13171.9	100.7	496530.8	1584336	3.19	157786.6	155088.5	101.7	5925538.7	22552974	3.81
CANWEST	HUNTINGDON	GL-189	81596.8	80786.0	101.0	3141476.8	6698874	2.13	947109.5	951190.0	99.6	36558077.1	301451336	8.25
		GL-218	6374.8	8469.2	75.3	245429.8	914648	3.73	92326.0	99718.0	92.6	3564453.4	12852255	3.61
TOTAL CANWEST			87971.6			3386906.6	7613522	2.25	1039435.5			40122530.5	314303591	7.83
CHEVRON CAN.	KINGSGATE	GL-250	16120.0	18159.8	88.8	609336.0	2674121	4.39	187299.7	213817.0	87.6	7130504.6	31248366	4.38
CRESTAR	EMERSON	GL-108	8708.0	13097.5	66.5	327072.5	1738119	5.31	131176.0	154212.5	85.1	4932624.2	37496642	7.60
	MONCHY	GL-257	5651.0	5573.8	101.4	212364.6	1018092	4.79	66189.7	65627.0	100.9	2493227.7	17015701	6.82
TOTAL CRESTAR			14359.0			539437.1	2756211	5.11	197365.7			7425851.9	54512343	7.34
DARTMOUTH	IROQUOIS	GL-164	12418.2	49711.6	25.0	465310.0	2478244	5.33	102420.1	257377.8	39.8	3854487.9	28862195	7.49
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	200006.7	571232	2.86	62415.0	62415.0	100.0	2352819.8	16960353	7.21
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	713912.0	3687255	5.16	223680.0	219474.5	101.9	8699101.5	44616121	5.13
ENCOGEN NW		GL-190	8141.8	8419.6	96.7	313215.1	1269060	4.05	96091.3	99134.0	96.9	3708030.6	13527427	3.65
ENRON	EMERSON	GL-278	0.0	0.0	0.0	0.0	0	0.00	86697.2	109922.0	78.9	3266750.5	24103251	7.38
	IROQUOIS	GL-258	1679.0	1791.8	93.7	63264.7	168147	2.66	20373.2	21097.0	96.6	767662.2	5111398	6.66
	MONCHY	GL-277	34854.0	36741.2	94.9	1307722.1	3228375	2.47	408768.2	432598.0	94.5	15400474.6	103544754	6.72
	NIAGARA FALLS	GL-279	7839.0	7948.4	98.6	295922.3	900786	3.04	92294.9	93586.0	98.6	3484132.5	25368086	7.28
	ST CLAIR	GL-293	0.0	0.0	0.0	0.0	0	0.00	138759.2	138670.0	100.1	5233997.2	41992520	8.02
TOTAL ENRON			44372.0			1666909.1	4297308	2.58	746892.7			28153016.9	200120009	[illegible]
FORTY MILE [illegible]	MONCHY	GO-21-98	0.3	0.0	0.0	10.0	[illegible]	5.14	5.3	0.0	0.0	191.5	1722	[illegible]

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEND

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: October 2001
MOIS: Octobre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY OIL	EMERSON	GL-114	11983.0	13171.9	91.0	449003.0	1269887	2.83
	MONCHY	GL-251	3571.9	4340.0	82.3	134660.6	267156	1.98
	NIAGARA FALLS	GL-252	5607.6	5580.0	100.5	210116.8	737238	3.51
		GL-253	862.9	868.0	99.4	32332.9	113438	3.51
		GL-255	2443.9	2458.3	99.4	91572.9	322694	3.52
TOTAL HUSKY OIL			24469.3			917686.2	2710413	2.95
HUSKY/CANTERRA	EMERSON	GL-114	0.0	0.0	0.0	0.0	0	0.00
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	34630.3	37355.0	92.7	1412916.2	4644925	3.29
INDECK/YERKES	NIAGARA FALLS	GL-215	5232.9	5611.0	93.3	197385.0	557980	2.83
MEAD CORPORATION	CORNWALL	GO-16-00	645.0	0.0	0.0	24381.0	62672	2.57
NEXEN CANADA LTD.	NIAGARA FALLS	GL-229	22191.2	21954.2	101.1	833945.3	3698271	4.43
NEXEN INC.	EMERSON	GL-177	6506.9	6587.5	98.8	245180.0	884887	3.61
NEXEN/ROCK	PHILIPSBURG	GL-290	2019.6	1897.2	106.5	76098.5	370249	4.87
NYSEG	CHIPPAWA	GL-220	5345.6	8782.3	60.9	200460.0	1320166	6.59
	IROQUOIS	GL-195	2944.5	6975.0	42.2	110595.4	409350	3.70
	NAPIERVILLE		4112.0	6975.0	59.0	154940.2	976679	6.30
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0	0.00
		GL-220	0.0	0.0	0.0	0.0	0	0.00
TOTAL NYSEG			12402.1			465995.6	2706195	5.81
PAN-ALBERTA	KINGSGATE	GL-106	117564.7	231836.6	50.7	4455702.3	1443779	0.32
PANCANADIAN		GL-285	84390.0	84537.0	99.8	3189941.9	5128625	1.61
	MONCHY	GL-284	132027.0	132602.5	99.6	4953653.1	9911708	2.00
TOTAL PANCANADIAN			216417.0			8143595.0	15040333	1.85
PAWTUCKET	IROQUOIS	GL-149	11216.1	11237.5	99.8	420267.3	2177703	5.18
PROGAS	EMERSON	GL-179	6510.1	6587.5	98.8	245300.6	757792	3.09
		GL-231	0.0	0.0	0.0	0.0	0	0.00
		GL-234	2630.1	2628.8	100.0	99102.2	295050	2.98
		GL-236	9424.0	9424.0	100.0	355096.3	1047158	2.95
		GL-237	0.0	0.0	0.0	0.0	0	0.00

MONTH: November 2000
MOIS: Novembre 2000

TO À October 2001 Octobre 2001

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
55630.9	65434.6	85.0	2082217.5	5810766	2.79
18588.4	21420.0	86.8	698938.6	2386502	3.41
33750.7	33120.0	101.9	1267205.1	7129449	5.63
4198.3	4284.0	98.0	157673.8	773058	4.90
14477.1	14591.2	99.2	543568.5	3104420	5.71
126645.4			4749603.5	19204195	4.04
80536.9	89653.9	89.8	3035820.1	8537976	2.81
398142.9	439825.0	90.5	15848942.1	114378491	7.22
57418.3	66065.0	86.9	2164138.5	9982081	4.61
6791.0	0.0	0.0	256699.8	1741593	6.78
260251.6	258493.0	100.7	9800431.4	77888602	7.95
72465.4	77562.5	93.4	2730496.3	21556728	7.89
16811.8	22338.0	75.3	633468.6	4539661	7.17
65722.5	103404.5	63.6	2472661.9	23556221	9.53
44093.0	82125.0	53.7	1661111.2	6694986	4.03
36550.9	82125.0	44.5	1377373.8	10651504	7.73
2151.1	6750.0	31.9	81225.5	348889	4.30
301.6	0.0	0.0	11388.4	39765	3.49
148819.1			5603760.8	41291365	7.37
2054887.5	2729689.0	75.3	78269708.9	467877268	5.98
958566.0	995355.0	96.3	36422592.2	290396221	7.97
1583314.5	1561287.5	101.4	59408277.0	384144391	6.47
2541880.5			95830869.2	674540612	7.04
110647.9	121075.0	91.4	4164168.0	30730085	7.38
65080.3	77562.5	83.9	2452225.7	16771138	6.84
72237.0	72237.0	100.0	2721890.2	8994539	3.30
30967.1	30952.0	100.0	1166840.3	8304845	7.12
98800.0	110960.0	89.0	3722784.0	24354316	6.54
23154.5	23207.8	99.8	872461.6	7503700	8.60

TO À October 2001 Octobre 2001

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
67614.8	78605.3	86.0	2531156.0	7080532	2.80
22160.3	25760.0	86.0	833599.2	2653658	3.18
39358.3	38700.0	101.7	1477321.9	7866688	5.33
5061.2	5152.3	98.2	189992.7	886747	4.67
16968.8	17045.2	99.6	637242.3	3418108	5.36
151163.4			5669312.1	21905733	3.86
89189.8	99288.9	89.8	3350759.1	9375796	2.80
437977.8	483825.0	90.5	16481083.0	122267072	7.42
64836.6	74065.0	87.5	2421777.3	11144161	4.60
7436.0	6750.0	110.1	338089.6	2082282	6.16
291014.0	283493.0	102.7	10930858.2	86289134	7.89
80956.4	99687.5	81.2	3003964.1	22196247	7.39
18822.4	25338.0	74.3	707929.2	5224329	7.38
73067.4	185529.5	39.4	2849132.7	34207749	12.01
38643.9	90875.0	42.5	1538138.0	17345790	11.28
2151.1	6750.0	31.9	81225.5	348889	4.30
301.6	0.0	0.0	11388.4	39765	3.49
166140.4			6387857.8	74116490	11.60
2143567.5	2729689.0	78.5	81719300.9	547273976	6.70
1047122.0	1080355.0	96.9	39890869.2	317540609	7.96
1715380.5	1693287.5	101.3	64873477.0	474585102	7.32
2762502.5			104764346.2	792125711	7.56
121864.0	133075.0	91.6	4584435.6	34434753	7.51
71590.4	85562.5	83.7	2697525.7	18653276	6.92
72237.0	72237.0	100.0	2721890.2	8994539	3.30
33597.2	33580.0	100.0	1265942.3	8609890	6.80
108224.0	121384.0	89.2	4077880.3	28078474	6.89
23154.5	23207.8	99.8	872461.6	7503700	8.60

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: October 2001
MOIS: Octobre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	EMERSON	GL-238	0.0	0.0	0.0	0.0	0	0.00
		GL-240	5710.7	5809.4	98.3	215179.2	637574	2.96
		GL-270	6707.8	6975.0	96.2	252749.9	757553	3.00
		GL-271	1860.3	2077.0	89.6	70096.1	333804	4.76
		GL-286	0.0	0.0	0.0	0.0	0	0.00
		GL-295	5424.5	5313.4	102.1	204449.4	905037	4.43
	IROQUOIS	GL-161	17527.7	21954.2	79.8	660443.7	4203937	6.37
	KINGSGATE	GL-288	0.0	0.0	0.0	0.0	0	0.00
	MONCHY	GL-287	17507.9	26337.6	66.5	661098.3	1237957	1.87
		GL-98	39383.3	296899.4	13.3	1487113.3	2899395	1.95
	NIAGARA FALLS	GL-101	43908.8	44020.0	99.7	1657557.2	7124742	4.30
		GL-109	21953.9	21954.2	100.0	828759.7	3562324	4.30
		GL-129	56854.1	156308.2	36.4	2146242.3	14416942	6.72
		GL-178	2038.5	10536.9	19.3	76953.4	1039516	13.51
TOTAL PROGAS			237441.7			8960141.6	39218781	4.38
RENAISSANCE	MONCHY	GL-251	0.0	0.0	0.0	0.0	0	0.00
	NIAGARA FALLS	GL-252	0.0	0.0	0.0	0.0	0	0.00
		GL-253	0.0	0.0	0.0	0.0	0	0.00
		GL-255	0.0	0.0	0.0	0.0	0	0.00
		GL-292	0.0	0.0	0.0	0.0	0	0.00
TOTAL RENAISSANCE			0.0			0.0	0	0.00
SARANAC/SHELL	NAPIERVILLE	GL-197	28807.7	44795.0	64.3	1086338.3	6335511	5.83
SDG&E/HUSKY	KINGSGATE	GL-208	14139.6	18906.9	74.8	534335.5	965154	1.81
SELKIRK	IROQUOIS	GL-157	13314.5	20196.5	65.9	492636.5	1682692	3.42
SELKIRK/IM.OIL		GL-193	16662.4	16684.2	99.9	624340.1	2466005	3.95
SELKIRK/PANCDN		GL-194	16662.4	16684.2	99.9	624340.1	2491043	3.99
SELKRK/PROMARK		GL-192	14833.7	14849.0	99.9	555818.8	2154950	3.88
SITHE/INDEPEND	CHIPPAWA	GL-219	0.0	0.0	0.0	0.0	0	0.00
ST.LAWRENCE	CORNWALL	GL-264	6845.9	16485.8	41.5	258090.4	1176333	4.56
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	89733.4	[illegible]	2.56

MONTH: November 2000 TO October 2001
MOIS: Novembre 2000 À Octobre 2001

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
66035.6	75939.6	87.0	2488221.4	20179414	8.11
59208.3	68401.0	86.6	2230968.8	14511243	6.50
67232.5	82125.0	81.9	2533320.6	19352071	7.64
22854.8	24455.0	93.5	861168.9	6287172	7.30
36809.3	77313.6	47.6	1386974.4	9890900	7.13
63805.4	62561.0	102.0	2403862.2	17267109	7.18
238602.5	258493.0	92.3	8990542.3	59926462	6.67
12720.9	13560.3	93.8	486574.4	6545728	13.45
182753.9	310104.0	58.9	6913423.2	37542714	5.43
433899.7	3495751.0	12.4	16426256.4	95885804	5.84
516123.3	518300.0	99.6	19483654.6	100616843	5.16
258056.0	258493.0	99.8	9741614.0	50267960	5.16
729116.1	1840403.0	39.6	27524132.8	162619049	5.91
76781.9	93812.4	81.8	2898516.7	19144158	6.60
3054239.1			115305432.6	685965165	5.95
24656.2	25340.0	97.3	930113.0	7964759	8.56
32308.5	32580.0	99.2	1218109.6	12817725	10.52
4973.8	5068.0	98.1	187524.3	1972798	10.52
14162.2	14353.3	98.7	533928.7	5421920	10.15
51295.9	100113.0	51.2	1938594.8	18680841	9.64
127396.6			4808270.3	46858043	9.75
481746.8	527425.0	91.3	18166671.4	103852711	5.72
149222.9	222613.5	67.0	5678012.6	60788221	10.71
156418.4	237797.5	65.8	5881946.9	38557528	6.56
185602.4	196443.0	94.5	6985445.4	36842766	5.27
185602.4	196443.0	94.5	6985445.4	36820987	5.27
165233.1	174835.0	94.5	6218814.1	30613241	4.92
190416.7	194810.0	97.7	7192038.8	38544154	5.36
74108.7	194107.0	38.2	2792897.8	27121148	[illegible]
27265.5	27265.5	100.0	1052623.1	4629962	[illegible]

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: October 2001
MOIS: Octobre 2001

MONTH: November 2000 TO October 2001
MOIS: Novembre 2000 À Octobre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TALISMAN	HUNTINGDON	GL-266	2185.3	2445.9	89.3	84680.4	216679	2.56	25056.4	28798.5	87.0	967244.8	4235806	4.38
TOTAL TALISMAN			4501.0			174413.8	446289	2.56	52321.9			2019867.9	8865768	4.39
TCGS/CANSTATES	KINGSGATE	GL-248	23768.3	26085.0	91.1	898441.7	3675618	4.09	265218.6	307129.3	86.4	10077035.6	39917265	3.96
		GL-249	13041.7	13041.7	100.0	492976.3	2016814	4.09	153555.5	153555.5	100.0	5834528.6	23137090	3.97
TOTAL TCGS/CANSTATES			36810.0			1391418.0	5692432	4.09	418774.1			15911564.2	63054355	3.96
TCGS/CNSTS/TMC	NIAGARA FALLS	GL-137	42444.6	42504.1	99.9	1604405.8	5661444	3.53	433184.7	500451.5	86.6	16354844.6	119536840	7.31
TCPL	EMERSON	GL-122	13171.7	26343.8	50.0	496309.7	1156624	2.33	155429.6	310177.0	50.1	5845048.9	13283636	2.27
		GL-187	0.0	0.0	0.0	0.0	0	0.00	325613.3	930190.0	35.0	12228480.9	72813164	5.95
	NIAGARA FALLS	GL-110	22251.8	21954.2	101.4	840005.4	3570267	4.25	260845.0	280447.2	93.0	9846898.8	50379135	5.12
		GL-83	71675.1	81229.3	88.2	2705735.0	9890617	3.66	836260.2	956409.5	87.4	31568822.6	195791706	6.20
TOTAL TCPL			107098.6			4042050.1	14617508	3.62	1578148.1			59489251.2	332267641	5.59
TRSCDA GAS MKT	EMERSON	GL-141	13189.8	13171.9	100.1	496991.7	1271724	2.56	155603.3	155088.5	100.3	5851709.6	39636554	6.77
		GL-170	0.0	0.0	0.0	0.0	0	0.00	20682.2	51223.0	40.4	779305.3	9081951	11.65
		GL-242	942.8	78523.0	1.2	35524.7	191470	5.39	27122.7	924545.0	2.9	1020835.3	7294061	7.15
	IROQUOIS	GL-175	44785.7	89590.0	50.0	1687525.2	5448624	3.23	527291.1	793305.0	66.5	19868328.8	152028799	7.65
	NIAGARA FALLS	GL-163	8900.1	8773.0	101.4	335978.8	2103637	6.26	104335.5	103295.0	101.0	3938665.1	26724941	6.79
	PHILIPSBURG	GL-172	4680.7	28086.0	16.7	176368.8	957506	5.43	76823.0	330690.0	23.2	2894690.7	25621113	8.85
TOTAL TRSCDA GAS MKT			72499.1			2732389.1	9972961	3.65	911857.8			34353534.7	260387419	7.58
VERMONT GAS	PHILIPSBURG	GL-289	7024.6	7024.6	100.0	264686.9	1316864	4.98	69119.4	82709.0	83.6	2604432.2	23077784	8.86
*TOTAL LENGTH	LONG TERM		1713399.2			64762732.3	208505195	3.22	21758549.5			823383218.3	5229085308	6.35

SHORT TERM

ACT	HUNTINGDON	GO-31-01	0.0	0.0	0.0	0.0			2675.1	0.0	0.0	102582.7		
	KINGSGATE		474.9	0.0	0.0	17951.2			3739.2	0.0	0.0	141606.3		
TOTAL ACT			474.9			17951.2			6414.3			244189.0		
AEC MARKETING	KINGSGATE	GO-98-99	52215.9	0.0	0.0	1973761.0			639026.0	0.0	0.0	24263614.2		
	MONCHY		66944.0	0.0	0.0	2523788.9			845501.2	0.0	0.0	31848141.9		
TOTAL AEC MARKETING			119159.9			4497549.8			1484527.2			56111756.1		
AEP ENERGY	ST CLAIR	GO-42-00	0.0	0.0	0.0	0.0			699.6	0.0	0.0	27006.1		
ALCOA	CORNWALL	GO-28-00	4425.5	0.0	0.0	165336.7			51117.4	0.0	0.0	1921431.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2001
MOIS: Octobre 2001

MONTH: November 2000
MOIS: Novembre 2000

TO October 2001
À Octobre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ALCOA	MONCHY	GO-28-00	8907.3	0.0	0.0	335894.3			102473.9	0.0	0.0	3860117.8		
TOTAL ALCOA			13332.8			501231.0			153591.3			5781548.8		
ALLIANCE CANADA	ELMORE	GO-74-00	82030.8	0.0	0.0	3410840.8			619586.8	0.0	0.0	25863395.6		
ALLIANCE PIPELINE		GO-4-00	0.0	0.0	0.0	0.0			522825.5	0.0	0.0	20337912.7		
ALTAGAS	CARDSTON	GO-98-00	2311.9	0.0	0.0	85470.9			9373.4	0.0	0.0	346534.6		
ANADARKO CDA	EMERSON	GO-82-99	8951.3	0.0	0.0	334241.5			104453.1	0.0	0.0	3924639.0		
ANADARKO CDA ENERGY	ELMORE	GO-50-01	9874.7	0.0	0.0	385014.6			9874.7	0.0	0.0	385014.6		
		GO-55-99	0.0	0.0	0.0	0.0			45364.1	0.0	0.0	1772578.9		
TOTAL ANADARKO CDA ENERGY			9874.7			385014.6			55238.8			2157593.4		
ANDROSCOGGIN	CORNWALL	GO-68-99	0.0	0.0	0.0	0.0			18987.3	0.0	0.0	715999.4		
	EAST HEREFORD		0.0	0.0	0.0	0.0			12692.0	0.0	0.0	477184.1		
	IROQUOIS		9941.3	0.0	0.0	372003.4			77052.0	0.0	0.0	2895657.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1630.6	0.0	0.0	61719.0		
TOTAL ANDROSCOGGIN			9941.3			372003.4			110361.9			4150560.2		
ANE	CHIPPAWA	GO-20-01	8499.0	0.0	0.0	320837.3			50994.0	0.0	0.0	1925023.5		
		GO-30-99	0.0	0.0	0.0	0.0			50994.0	0.0	0.0	1925023.5		
TOTAL ANE			8499.0			320837.3			101988.0			3850047.0		
APACHE	ELMORE	GO-27-99	0.0	0.0	0.0	0.0			27980.2	0.0	0.0	1105525.2		
		GO-48-01	5201.9	0.0	0.0	205475.0			17510.3	0.0	0.0	691658.8		
	KINGSGATE	GO-27-99	0.0	0.0	0.0	0.0			70788.5	0.0	0.0	2695887.6		
		GO-48-01	10250.3	0.0	0.0	387461.3			35654.5	0.0	0.0	1349878.2		
TOTAL APACHE			15452.2			592936.4			151933.5			5842949.9		
AQUILA CANADA	CHIPPAWA	GO-67-00	0.0	0.0	0.0	0.0			6654.8	0.0	0.0	252843.1		
	HUNTINGDON		0.0	0.0	0.0	0.0			24419.6	0.0	0.0	956758.8		
	IROQUOIS		0.0	0.0	0.0	0.0			1949.1	0.0	0.0	73422.6		
	KINGSGATE		0.0	0.0	0.0	0.0			120609.4	0.0	0.0	4601002.7		
	MONCHY		8895.0	0.0	0.0	333740.8			104678.4	0.0	0.0	3943451.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			22154.7	0.0	0.0	837677.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEND

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: October 2001 / Octobre 2001 — MONTH: MOIS: November 2000 / Novembre 2000 — TO / À October 2001 / Octobre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL AQUILA CANADA			8895.0			333740.8			280466.0			10665156.3		
ARC RESOURCES	ELMORE	GO-13-01	2992.1	0.0	0.0	124950.1			20738.6	0.0	0.0	861093.9		
AVISTA CORP	KINGSGATE	GO-41-00	45357.4	0.0	0.0	1719045.5			762755.1	0.0	0.0	28974775.4		
AVISTA ENERGY	HUNTINGDON	GO-57-99	0.0	0.0	0.0	0.0			386580.5	0.0	0.0	14668217.7		
		GO-74-01	64187.8	0.0	0.0	2439136.4			111088.0	0.0	0.0	4221344.0		
	KINGSGATE	GO-57-99	0.0	0.0	0.0	0.0			220536.4	0.0	0.0	8418512.5		
		GO-74-01	20586.1	0.0	0.0	786389.0			40748.3	0.0	0.0	1556585.1		
TOTAL AVISTA ENERGY			84773.9			3225525.4			758953.2			28864659.4		
B.C. GAS	HUNTINGDON	GO-37-99	0.0	0.0	0.0	0.0			27556.9	0.0	0.0	1094560.1		
		GO-53-01	3.1	0.0	0.0	123.1			9.3	0.0	0.0	369.4		
		GO-91-00	0.0	0.0	0.0	0.0			36.0	0.0	0.0	1429.9		
	KINGSGATE	GO-37-99	0.0	0.0	0.0	0.0			15671.8	0.0	0.0	597879.2		
TOTAL B.C. GAS			3.1			123.1			43274.0			1694238.6		
BARRINGTON	MONCHY	GO-54-99	0.0	0.0	0.0	0.0			39074.2	0.0	0.0	1472504.5		
BEAR PAW	NORTH PORTAL	GO-47-00	137.3	0.0	0.0	7462.3			1861.3	0.0	0.0	99709.9		
		GO-58-98	868.0	0.0	0.0	47175.8			10220.0	0.0	0.0	538731.3		
TOTAL BEAR PAW			1005.3			54638.1			12081.3			638441.2		
BERKLEY	ELMORE	GO-55-99	0.0	0.0	0.0	0.0			30689.6	0.0	0.0	1198106.0		
BP CANADA	CARDSTON	GO-91-99	33197.8	0.0	0.0	1254876.8			94511.4	0.0	0.0	3572530.8		
	CHIPPAWA		534.7	0.0	0.0	20211.7			1925.2	0.0	0.0	72774.5		
	ELMORE		203884.6	0.0	0.0	7706837.7			1746333.2	0.0	0.0	66367058.4		
	EMERSON		58519.5	0.0	0.0	2212037.1			943219.3	0.0	0.0	35679335.8		
	HUNTINGDON		28839.0	0.0	0.0	1090114.2			878129.5	0.0	0.0	33191701.4		
	IROQUOIS		245.6	0.0	0.0	9283.7			157392.7	0.0	0.0	5949443.9		
	KINGSGATE		61801.0	0.0	0.0	2336077.8			731488.0	0.0	0.0	27650245.8		
	MONCHY		59068.3	0.0	0.0	2232781.7			336884.5	0.0	0.0	12734248.8		
	NIAGARA FALLS		30342.6	0.0	0.0	1146950.3			165713.9	0.0	0.0	6263985.3		
	SPRAGUE		0.0	0.0	0.0	0.0			42260.6	0.0	0.0	1584490.8		
	ST CLAIR		0.0	0.0	0.0	0.0			43542.7	0.0	0.0	1645961.2		
	ST STEPHEN		0.0	0.0	0.0	0.0			258191.1	0.0	0.0	9759623.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2001
MOIS: Octobre 2001

MONTH: November 2000
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TO October 2001
À Octobre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL BP CANADA			476433.1			18009170.8			5399592.1			204471400.2		
BURLINGTON	KINGSGATE	GO-30-01	63654.8	0.0	0.0	2410607.2			377383.9	0.0	0.0	14346472.4		
BURLINGTON MARKETING	ELMORE	GO-90-00	24558.8	0.0	0.0	1087956.5			75164.6	0.0	0.0	3272341.2		
	HUNTINGDON		14894.2	0.0	0.0	563000.7			42680.7	0.0	0.0	1613330.4		
	KINGSGATE		3929.5	0.0	0.0	148810.2			11686.3	0.0	0.0	443312.6		
	MONCHY		57958.3	0.0	0.0	2185028.0			174655.6	0.0	0.0	6490574.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			13432.5	0.0	0.0	503047.1		
TOTAL BURLINGTON MARKETING			101340.8			3984795.3			317619.7			12322606.1		
CANWEST	HUNTINGDON	GO-8-99	0.0	0.0	0.0	0.0			305.5	0.0	0.0	11792.3		
CDN HUNTER	CHIPPAWA	GO-86-99	0.0	0.0	0.0	0.0			10217.5	0.0	0.0	386022.3		
	ELMORE		51918.9	0.0	0.0	2034701.6			549145.5	0.0	0.0	20962974.3		
	IROQUOIS		0.0	0.0	0.0	0.0			570.2	0.0	0.0	21376.8		
	NIAGARA FALLS		17566.9	0.0	0.0	662623.5			119409.8	0.0	0.0	4496076.1		
TOTAL CDN HUNTER			69485.8			2697325.1			679343.0			25866449.4		
CHEVRON CAN.	KINGSGATE	GO-71-99	0.0	0.0	0.0	0.0			593469.6	0.0	0.0	22603117.3		
		GO-77-01	52856.0	0.0	0.0	1997956.8			52856.0	0.0	0.0	1997956.8		
	NAPIERVILLE	GO-71-99	0.0	0.0	0.0	0.0			12594.2	0.0	0.0	474522.2		
		GO-77-01	918.1	0.0	0.0	34336.9			918.1	0.0	0.0	34336.9		
TOTAL CHEVRON CAN.			53774.1			2032293.7			659837.9			25109933.2		
CNR LTD.	ELMORE	GO-85-99	22637.8	0.0	0.0	849370.3			221212.9	0.0	0.0	8954781.7		
	MONCHY		10701.3	0.0	0.0	401512.8			127413.5	0.0	0.0	4801475.0		
TOTAL CNR LTD.			33339.1			1250883.0			348626.4			13756256.7		
COAST ENERGY	KINGSGATE	GO-5-00	10304.8	0.0	0.0	389521.4			161860.4	0.0	0.0	6152840.3		
COASTAL MERCHANT	EMERSON	GO-82-00	0.0	0.0	0.0	0.0			4613.0	0.0	0.0	174319.4		
	IROQUOIS		0.0	0.0	0.0	0.0			1407.0	0.0	0.0	52748.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			71154.0	0.0	0.0	2690864.3		
	ST CLAIR		0.0	0.0	0.0	0.0			27382.0	0.0	0.0	1035891.0		
TOTAL COASTAL MERCHANT			0.0			0.0			104556.0			3953823.1		
COENERGY [illegible]	CHIPPAWA	GO-66-00	1029.0	0.0	0.0	38834.5			4416.3	0.0	0.0	166671.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEND

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: October 2001 / MOIS: Octobre 2001 — MONTH: November 2000 / MOIS: Novembre 2000 — TO / À: October 2001 / Octobre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
COOK INLET ENERGY	HUNTINGDON	GO-61-01	0.0	0.0	0.0	0.0			295.8	0.0	0.0	11095.5		
CORAL ENERGY	CHIPPAWA	GO-76-00	5333.5	0.0	0.0	201606.3			25071.4	0.0	0.0	947698.9		
	EMERSON	GO-61-98	0.0	0.0	0.0	0.0			145709.0	0.0	0.0	5507800.1		
		GO-76-00	26299.7	0.0	0.0	994128.6			378588.9	0.0	0.0	14310660.1		
	HIGHWATER	GO-61-98	0.0	0.0	0.0	0.0			218452.7	0.0	0.0	8257511.9		
		GO-76-00	0.0	0.0	0.0	0.0			137785.0	0.0	0.0	5208272.9		
	HUNTINGDON	GO-61-98	0.0	0.0	0.0	0.0			61772.3	0.0	0.0	2334992.9		
		GO-76-00	41396.6	0.0	0.0	1564791.4			373961.2	0.0	0.0	14135733.1		
	IROQUOIS	GO-61-98	0.0	0.0	0.0	0.0			206291.0	0.0	0.0	7797799.6		
		GO-76-00	0.0	0.0	0.0	0.0			196871.6	0.0	0.0	7441746.3		
	KINGSGATE	GO-61-98	0.0	0.0	0.0	0.0			43557.2	0.0	0.0	1646462.1		
		GO-76-00	18074.2	0.0	0.0	683204.7			209452.4	0.0	0.0	7917300.6		
	MONCHY	GO-61-98	0.0	0.0	0.0	0.0			25352.3	0.0	0.0	958316.9		
	NAPIERVILLE	GO-76-00	12.1	0.0	0.0	457.4			127.7	0.0	0.0	4827.1		
	NIAGARA FALLS	GO-61-98	0.0	0.0	0.0	0.0			547888.9	0.0	0.0	20710200.0		
		GO-76-00	21826.8	0.0	0.0	825053.0			560845.6	0.0	0.0	21199963.3		
	ST CLAIR		151.4	0.0	0.0	5722.9			44036.9	0.0	0.0	1664594.8		
	ST STEPHEN		43761.8	0.0	0.0	1654196.0			419243.7	0.0	0.0	15847411.5		
TOTAL CORAL ENERGY			156856.1			5929160.5			3595007.8			135891292.1		
CORAL RESOURCES	EMERSON	GO-77-00	13130.3	0.0	0.0	496325.3			141891.8	0.0	0.0	5363509.9		
	IROQUOIS		30375.7	0.0	0.0	1148201.4			328395.9	0.0	0.0	12413364.8		
	MONCHY		26554.8	0.0	0.0	1003771.4			285895.5	0.0	0.0	10806849.7		
	NAPIERVILLE		28725.4	0.0	0.0	1085820.1			312985.1	0.0	0.0	11830836.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			205984.6	0.0	0.0	7786217.7		
TOTAL CORAL RESOURCES			98786.2			3734118.3			1275152.9			48200778.6		
CORDECA	ELMORE	GO-73-00	0.0	0.0	0.0	0.0			238719.6	0.0	0.0	9571449.9		
CRESTAR		GO-7-00	19862.0	0.0	0.0	796664.8			216096.4	0.0	0.0	8550214.7		
	IROQUOIS		0.0	0.0	0.0	0.0			21110.2	0.0	0.0	795826.4		
	NIAGARA FALLS		6134.0	0.0	0.0	230025.0			33774.0	0.0	0.0	1268020.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2001
MOIS: Octobre 2001

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TO October 2001
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EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL CRESTAR			25996.0			1026689.8			270980.6			10614061.8		
DARTMOUTH	IROQUOIS	GO-38-99	0.0	0.0	0.0	0.0			35948.9	0.0	0.0	1354207.9		
DOMINION EXPLORATION	ELMORE	GO-44-00	19881.9	0.0	0.0	797860.7			168538.8	0.0	0.0	6894885.3		
DUKE ENERGY	CORNWALL	GO-71-00	2581.9	0.0	0.0	97310.7			55588.8	0.0	0.0	2099593.7		
	ELMORE		105178.9	0.0	0.0	4207155.2			1071031.6	0.0	0.0	42841262.4		
	EMERSON		31523.5	0.0	0.0	1187804.0			671563.8	0.0	0.0	25349961.9		
	HUNTINGDON		62031.7	0.0	0.0	2374573.4			784735.4	0.0	0.0	30309026.8		
	IROQUOIS		24677.8	0.0	0.0	929860.3			434484.7	0.0	0.0	16445491.3		
	KINGSGATE		124147.4	0.0	0.0	4692771.6			1803582.9	0.0	0.0	68548589.6		
	MONCHY		66819.8	0.0	0.0	2535141.2			782896.3	0.0	0.0	29695208.5		
	NIAGARA FALLS		26236.9	0.0	0.0	990442.2			1246957.5	0.0	0.0	47200518.7		
	ST CLAIR		0.0	0.0	0.0	0.0			10765.3	0.0	0.0	407864.2		
	ST STEPHEN		189264.7	0.0	0.0	7173132.0			2168171.8	0.0	0.0	82173714.1		
TOTAL DUKE ENERGY			632462.4			24188190.6			9029778.2			345071231.3		
DYNEGY	CHIPPAWA	GO-22-01	122677.8	0.0	0.0	4627406.8			122677.8	0.0	0.0	4627406.8		
	ELMORE		37849.6	0.0	0.0	1519282.9			181236.7	0.0	0.0	7267987.3		
		GO-22-99	0.0	0.0	0.0	0.0			166119.9	0.0	0.0	6614301.1		
	HUNTINGDON	GO-22-01	2789.9	0.0	0.0	106825.3			2789.9	0.0	0.0	106825.3		
	KINGSGATE		26902.6	0.0	0.0	1016918.3			26902.6	0.0	0.0	1016918.3		
	NIAGARA FALLS		9527.2	0.0	0.0	359366.0			9527.2	0.0	0.0	359366.0		
TOTAL DYNEGY			199747.1			7629799.2			509254.1			19992804.7		
EL PASO PROD OIL&GAS	ELMORE	GO-78-00	151582.0	0.0	0.0	6035995.2			1536461.1	0.0	0.0	61290178.5		
ENBRIDGE CONSUMERS		GO-72-00	13172.4	0.0	0.0	532296.7			140897.4	0.0	0.0	5721442.5		
ENCO GAS	HUNTINGDON	GO-65-00	6190.0	0.0	0.0	237077.0			80191.0	0.0	0.0	3111409.4		
ENGAGE ENERGY	CORNWALL	GO-76-98	0.0	0.0	0.0	0.0			887.1	0.0	0.0	33434.8		
		GO-94-00	450.7	0.0	0.0	16986.9			4417.2	0.0	0.0	166484.3		
	ELMORE	GO-76-98	0.0	0.0	0.0	0.0			22574.0	0.0	0.0	901379.8		
		GO-94-00	28949.5	0.0	0.0	1111371.3			269300.0	0.0	0.0	10588959.7		
	EMERSON	GO-76-98	0.0	0.0	0.0	0.0			108532.0	0.0	0.0	4089485.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEND

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: October 2001 / Octobre 2001 — MONTH: MOIS: November 2000 / Novembre 2000 TO / À October 2001 / Octobre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENGAGE ENERGY	EMERSON	GO-94-00	49060.4	0.0	0.0	1848595.9			470522.0	0.0	0.0	17729269.1		
	HUNTINGDON	GO-76-98	0.0	0.0	0.0	0.0			161252.0	0.0	0.0	6272866.0		
		GO-94-00	61977.4	0.0	0.0	2370924.1			615473.2	0.0	0.0	23741711.8		
	IROQUOIS	GO-76-98	0.0	0.0	0.0	0.0			41497.9	0.0	0.0	1563640.9		
		GO-94-00	21076.2	0.0	0.0	794151.2			173157.6	0.0	0.0	6524578.4		
	KINGSGATE	GO-76-98	0.0	0.0	0.0	0.0			287831.9	0.0	0.0	10984874.0		
		GO-94-00	157700.2	0.0	0.0	5961032.3			1437646.6	0.0	0.0	54706702.1		
	MONCHY	GO-76-98	0.0	0.0	0.0	0.0			178422.6	0.0	0.0	6728153.6		
		GO-94-00	96659.9	0.0	0.0	3637398.8			894261.9	0.0	0.0	33680464.7		
	NIAGARA FALLS		1526.3	0.0	0.0	57617.8			14985.5	0.0	0.0	565702.6		
	ST CLAIR		23342.1	0.0	0.0	884665.6			97619.3	0.0	0.0	3698724.3		
	ST STEPHEN	GO-76-98	0.0	0.0	0.0	0.0			68792.8	0.0	0.0	2602431.7		
		GO-94-00	7435.0	0.0	0.0	281266.1			310173.1	0.0	0.0	11718286.6		
TOTAL ENGAGE ENERGY			448177.7			16964009.9			5157346.7			196295150.2		
ENRON	HUNTINGDON	GO-75-98	0.0	0.0	0.0	0.0			1915.5	0.0	0.0	74723.7		
		GO-79-00	3900.0	0.0	0.0	152802.0			40316.1	0.0	0.0	1575854.4		
	IROQUOIS	GO-75-98	0.0	0.0	0.0	0.0			17636.4	0.0	0.0	664539.6		
		GO-79-00	62.0	0.0	0.0	2336.2			180819.4	0.0	0.0	6813275.0		
	KINGSGATE	GO-75-98	0.0	0.0	0.0	0.0			42968.3	0.0	0.0	1628498.6		
		GO-79-00	75338.0	0.0	0.0	2847776.3			813889.5	0.0	0.0	31021473.0		
	MONCHY	GO-75-98	0.0	0.0	0.0	0.0			10034.9	0.0	0.0	378817.5		
		GO-79-00	21959.0	0.0	0.0	823901.7			247101.9	0.0	0.0	9304654.6		
	NIAGARA FALLS	GO-75-98	0.0	0.0	0.0	0.0			69.4	0.0	0.0	2619.9		
		GO-79-00	822.0	0.0	0.0	31030.5			38603.8	0.0	0.0	1457293.5		
	ST CLAIR		17557.0	0.0	0.0	662250.1			67963.3	0.0	0.0	2563575.8		
TOTAL ENRON			119638.0			4520096.8			1463318.5			55485325.4		
ENRON CANADA	HUNTINGDON	GO-78-98	0.0	0.0	0.0	0.0			15016.6	0.0	0.0	588350.4		
		GO-89-00	23500.3	0.0	0.0	920741.8			201660.9	0.0	0.0	7901007.3		
TOTAL ENRON CANADA			23500.3			920741.8			216677.5			8489357.7		
EPEM MARKETING	HUNTINGDON	GO-105-99	0.0	0.0	0.0	0.0			7916.0	0.0	0.0	314898.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2001
MOIS: Octobre 2001

MONTH: November 2000
MOIS: Novembre 2000

TO October 2001
À Octobre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
EPEM MARKETING	KINGSGATE	GO-105-99	20965.0	0.0	0.0	792477.0			218615.2	0.0	0.0	8349122.1		
TOTAL EPEM MARKETING			20965.0			792477.0			226531.2			8664020.1		
GULF	ELMORE	GO-11-00	52368.9	0.0	0.0	2091090.2			528936.2	0.0	0.0	21271831.7		
	KINGSGATE		7037.1	0.0	0.0	266002.4			95514.1	0.0	0.0	3643750.7		
	MONCHY		35639.7	0.0	0.0	1336488.8			417050.4	0.0	0.0	15685132.0		
TOTAL GULF			95045.7			3693581.3			1041500.7			40600714.4		
HUNT OIL	ELMORE	GO-7-01	6322.9	0.0	0.0	253295.4			56641.5	0.0	0.0	2308691.9		
HUSKY OIL	CHIPPAWA	GO-28-99	0.0	0.0	0.0	0.0			53930.4	0.0	0.0	2036471.6		
		GO-84-00	872.9	0.0	0.0	32698.8			14720.4	0.0	0.0	554152.3		
	EAST HEREFORD	GO-28-99	0.0	0.0	0.0	0.0			28823.0	0.0	0.0	1088335.1		
		GO-84-00	4143.9	0.0	0.0	155271.9			49805.7	0.0	0.0	1869104.2		
	ELMORE	GO-28-99	0.0	0.0	0.0	0.0			45954.3	0.0	0.0	1870710.3		
		GO-84-00	10264.9	0.0	0.0	422503.3			59423.2	0.0	0.0	2450369.0		
	EMERSON	GO-28-99	0.0	0.0	0.0	0.0			59718.6	0.0	0.0	2252230.9		
		GO-84-00	7716.8	0.0	0.0	289071.3			70278.0	0.0	0.0	2642863.5		
	IROQUOIS	GO-28-99	0.0	0.0	0.0	0.0			4153.6	0.0	0.0	156893.8		
		GO-84-00	0.0	0.0	0.0	0.0			1714.9	0.0	0.0	64360.2		
	KINGSGATE	GO-28-99	0.0	0.0	0.0	0.0			92522.1	0.0	0.0	3511863.6		
		GO-84-00	13413.6	0.0	0.0	507034.1			87839.8	0.0	0.0	3331952.7		
	MONCHY	GO-28-99	0.0	0.0	0.0	0.0			622923.9	0.0	0.0	23536842.8		
		GO-84-00	123220.3	0.0	0.0	4645405.4			700532.8	0.0	0.0	26343310.6		
	NIAGARA FALLS	GO-28-99	0.0	0.0	0.0	0.0			2147.8	0.0	0.0	81014.4		
		GO-84-00	0.0	0.0	0.0	0.0			327.5	0.0	0.0	12278.0		
	ST CLAIR	GO-28-99	0.0	0.0	0.0	0.0			371.7	0.0	0.0	13949.9		
TOTAL HUSKY OIL			159632.4			6051984.8			1895187.7			71816702.9		
HYDRO-QUEBEC	EAST HEREFORD	GO-14-99	0.0	0.0	0.0	0.0			43564.9	0.0	0.0	1638338.7		
		GO-8-01	13118.0	0.0	0.0	490613.2			103314.0	0.0	0.0	3877397.5		
TOTAL HYDRO-QUEBEC			13118.0			490613.2			146878.9			5515736.2		
IGI RESOURCES	HUNTINGDON	GO-70-99	0.0	0.0	0.0	0.0			1020087.7	0.0	0.0	38763332.6		
		GO-76-01	128512.3	0.0	0.0	4883467.4			128512.3	0.0	0.0	4883467.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEND

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2001
MOIS: Octobre 2001

MONTH: November 2000
MOIS: Novembre 2000

TO October 2001
À Octobre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
IGI RESOURCES	KINGSGATE	GO-70-99	0.0	0.0	0.0	0.0			150102.0	0.0	0.0	5712778.1		
		GO-76-01	21917.4	0.0	0.0	828477.7			21917.4	0.0	0.0	828477.7		
TOTAL IGI RESOURCES			150429.7			5711945.1			1320619.4			50188055.8		
INDECK/OSWEGO	NIAGARA FALLS	GO-38-00	10571.0	0.0	0.0	399055.3			123978.9	0.0	0.0	4680203.5		
INDECK/YERKES		GO-39-00	5338.2	0.0	0.0	201517.0			98635.2	0.0	0.0	3723478.8		
MARATHON	ELMORE	GO-63-00	11036.1	0.0	0.0	464068.0			122155.3	0.0	0.0	5011493.6		
MIRANT CANADA	CHIPPAWA	GO-37-00	0.0	0.0	0.0	0.0			4057.9	0.0	0.0	158258.1		
	ELMORE		45090.3	0.0	0.0	1758521.7			215891.2	0.0	0.0	8441694.8		
	EMERSON		0.0	0.0	0.0	0.0			11916.9	0.0	0.0	471454.1		
	HUNTINGDON		104970.1	0.0	0.0	4093833.9			666851.4	0.0	0.0	26007204.6		
	IROQUOIS		8187.1	0.0	0.0	319296.9			49629.9	0.0	0.0	1935566.1		
	KINGSGATE		33651.7	0.0	0.0	1312416.3			444521.6	0.0	0.0	17336342.4		
	NIAGARA FALLS		8806.4	0.0	0.0	343449.6			44732.5	0.0	0.0	1744567.5		
TOTAL MIRANT CANADA			200705.6			7827518.4			1437601.4			56095087.6		
MONTANA POWER	ADEN	GO-14-00	0.0	0.0	0.0	0.0			28034.1	0.0	0.0	1017637.8		
	KINGSGATE		0.0	0.0	0.0	0.0			7851.3	0.0	0.0	297564.3		
	MONCHY		0.0	0.0	0.0	0.0			7797.9	0.0	0.0	293182.7		
	REAGAN FIELD		0.0	0.0	0.0	0.0			305.4	0.0	0.0	14393.5		
TOTAL MONTANA POWER			0.0			0.0			43988.7			1622778.3		
MONTANA-DAKOTA	MONCHY	GO-16-99	0.0	0.0	0.0	0.0			49462.8	0.0	0.0	1866371.9		
		GO-19-01	7603.3	0.0	0.0	286644.4			46781.1	0.0	0.0	1759081.5		
TOTAL MONTANA-DAKOTA			7603.3			286644.4			96243.9			3625453.4		
MURPHY OIL	EMERSON	GO-33-00	2933.1	0.0	0.0	109522.0			34181.2	0.0	0.0	1283393.4		
N. AMERICAN	CHIPPAWA	GO-27-00	86.6	0.0	0.0	3269.1			2900.9	0.0	0.0	109486.3		
	NIAGARA FALLS		3768.8	0.0	0.0	142272.2			77187.6	0.0	0.0	2913831.9		
TOTAL N. AMERICAN			3855.4			145541.4			80088.5			3023318.2		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-92-00	2106.1	0.0	0.0	79484.2			7092.5	0.0	0.0	267671.0		
NEXEN CANADA LTD.	CHIPPAWA	GO-67-98	0.0	0.0	0.0	0.0			4390.8	0.0	0.0	165006.3		
		GO-86-00	0.0	0.0	0.0	0.0			1669.0	0.0	0.0	62721.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2001
MOIS: Octobre 2001

MONTH: November 2000
MOIS: Novembre 2000

TO October 2001
À Octobre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN CANADA LTD.	ELMORE	GO-86-00	141824.5	0.0	0.0	5768002.2			1442697.9	0.0	0.0	58434447.8		
	EMERSON	GO-67-98	0.0	0.0	0.0	0.0			31369.1	0.0	0.0	1181987.7		
		GO-86-00	108306.5	0.0	0.0	4074490.4			1099941.2	0.0	0.0	41389609.4		
	IROQUOIS		0.0	0.0	0.0	0.0			6708.0	0.0	0.0	252757.4		
	KINGSGATE	GO-67-98	0.0	0.0	0.0	0.0			24915.0	0.0	0.0	946770.0		
		GO-86-00	0.0	0.0	0.0	0.0			111032.1	0.0	0.0	4219219.8		
	MONCHY	GO-67-98	0.0	0.0	0.0	0.0			27065.8	0.0	0.0	1022545.9		
		GO-86-00	40510.0	0.0	0.0	1527227.0			437252.3	0.0	0.0	16495288.2		
	NIAGARA FALLS	GO-67-98	0.0	0.0	0.0	0.0			16118.6	0.0	0.0	608477.2		
		GO-86-00	141.6	0.0	0.0	5321.3			103465.1	0.0	0.0	3898139.9		
TOTAL NEXEN CANADA LTD.			290782.6			11375040.9			3306624.9			128676970.6		
NUMAC ENERGY	MONCHY	GO-45-00	17993.0	0.0	0.0	678336.1			211605.3	0.0	0.0	7970221.0		
NW NATURAL GAS	KINGSGATE	GO-79-99	13132.2	0.0	0.0	503882.5			369512.9	0.0	0.0	14178209.6		
OCEAN ENERGY	EMERSON	GO-10-01	1381.7	0.0	0.0	51592.7			9626.6	0.0	0.0	360012.6		
		GO-17-99	0.0	0.0	0.0	0.0			1884.7	0.0	0.0	71156.0		
TOTAL OCEAN ENERGY			1381.7			51592.7			11511.3			431168.6		
PAN-ALBERTA	MONCHY	GO-2-01	607628.4	0.0	0.0	22907591.1			5070129.9	0.0	0.0	190907385.3		
		GO-2-99	0.0	0.0	0.0	0.0			1810519.3	0.0	0.0	68279549.0		
TOTAL PAN-ALBERTA			607628.4			22907591.1			6880649.2			259186934.3		
PANCANADIAN	ADEN	GO-99-99	31036.4	0.0	0.0	1121345.2			273590.9	0.0	0.0	10125036.9		
	ELMORE		0.0	0.0	0.0	0.0			728.0	0.0	0.0	27576.6		
	EMERSON		31786.0	0.0	0.0	1191975.0			327911.0	0.0	0.0	12345494.7		
	IROQUOIS		0.0	0.0	0.0	0.0			3892.0	0.0	0.0	147429.0		
	KINGSGATE		4442.0	0.0	0.0	167907.6			189226.0	0.0	0.0	7206890.4		
	MONCHY		31395.0	0.0	0.0	1177250.3			302228.8	0.0	0.0	11319466.4		
	NIAGARA FALLS		836.0	0.0	0.0	31350.0			34843.0	0.0	0.0	1314180.7		
	REAGAN FIELD		338.8	0.0	0.0	15882.9			2818.2	0.0	0.0	128498.5		
TOTAL PANCANADIAN			99834.2			3705711.0			1135237.9			42614573.1		
PAWTUCKET	IROQUOIS	GO-39-99	0.0	0.0	0.0	0.0			8505.3	0.0	0.0	320533.7		
PETRO-CANADA	ELMORE	GO-72-99	88478.8	0.0	0.0	3593124.1			909566.4	0.0	0.0	37614251.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: October 2001 / Octobre 2001 — MONTH: MOIS: November 2000 / Novembre 2000 — TO / À October 2001 / Octobre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PETRO-CANADA	HUNTINGDON	GO-72-99	0.0	0.0	0.0	0.0			12302.3	0.0	0.0	474769.8		
	KINGSGATE		23386.4	0.0	0.0	884005.9			275397.7	0.0	0.0	10467965.7		
	MONCHY		68705.1	0.0	0.0	2590182.3			805464.8	0.0	0.0	30346341.7		
TOTAL PETRO-CANADA			180570.3			7067312.3			2002731.2			78903328.9		
PETROCOM	IROQUOIS	GO-100-99	290.1	0.0	0.0	10947.6			431.3	0.0	0.0	16275.7		
	NIAGARA FALLS		114.4	0.0	0.0	4315.9			5596.5	0.0	0.0	211211.3		
TOTAL PETROCOM			404.4			15263.6			6027.7			227487.0		
PG&E	KINGSGATE	GO-63-99	489382.2	0.0	0.0	18498646.8			5699948.1	0.0	0.0	216609082.5		
PG&E ENERGY	ELMORE	GO-46-01	20547.1	0.0	0.0	832157.5			79845.0	0.0	0.0	3233722.5		
		GO-50-99	0.0	0.0	0.0	0.0			136833.1	0.0	0.0	5546630.4		
	IROQUOIS	GO-46-01	45503.2	0.0	0.0	1700454.5			179820.4	0.0	0.0	6706909.0		
		GO-50-99	0.0	0.0	0.0	0.0			168003.5	0.0	0.0	6308886.4		
	NIAGARA FALLS	GO-46-01	4364.4	0.0	0.0	163621.4			61020.2	0.0	0.0	2287451.7		
		GO-50-99	0.0	0.0	0.0	0.0			36861.5	0.0	0.0	1379383.4		
TOTAL PG&E ENERGY			70414.7			2696233.4			662383.7			25462983.4		
PIONEER	ELMORE	GO-61-00	83314.4	0.0	0.0	3412255.4			835685.6	0.0	0.0	34305848.4		
PITTSFIELD	NIAGARA FALLS	GO-60-00	26133.0	0.0	0.0	979203.5			316817.0	0.0	0.0	11922176.5		
POCO	ELMORE	GO-68-98	0.0	0.0	0.0	0.0			23670.2	0.0	0.0	891183.1		
		GO-90-00	0.0	0.0	0.0	0.0			216629.4	0.0	0.0	8333871.3		
	HUNTINGDON	GO-68-98	0.0	0.0	0.0	0.0			27863.1	0.0	0.0	1053225.2		
		GO-90-00	0.0	0.0	0.0	0.0			96569.4	0.0	0.0	3650323.2		
	KINGSGATE	GO-68-98	0.0	0.0	0.0	0.0			135284.6	0.0	0.0	5134193.4		
		GO-90-00	0.0	0.0	0.0	0.0			280175.5	0.0	0.0	10680984.9		
	MONCHY	GO-68-98	0.0	0.0	0.0	0.0			113180.5	0.0	0.0	4173464.1		
		GO-90-00	0.0	0.0	0.0	0.0			394253.3	0.0	0.0	14920331.2		
	NIAGARA FALLS	GO-68-98	0.0	0.0	0.0	0.0			26749.0	0.0	0.0	1010042.2		
		GO-90-00	0.0	0.0	0.0	0.0			39193.3	0.0	0.0	1479938.9		
TOTAL POCO			0.0			0.0			1353568.3			51327557.4		
PORTLAND G.E.	KINGSGATE	GO-83-99	33165.4	0.0	0.0	1252988.8			403875.8	0.0	0.0	15355743.1		
POWER CITY	CORNWALL	GO-40-00	37.0	0.0	0.0	1398.6			11510.2	0.0	0.0	434779.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: October 2001 / Octobre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PREMSTAR	ST CLAIR	GO-34-00	281.6	0.0	0.0	10551.6		
PROGAS	ELMORE	GO-4-01	61314.7	0.0	0.0	2334284.5		
		GO-7-99	0.0	0.0	0.0	0.0		
	EMERSON	GO-4-01	20674.5	0.0	0.0	779117.7		
		GO-7-99	0.0	0.0	0.0	0.0		
	IROQUOIS		0.0	0.0	0.0	0.0		
	MONCHY	GO-4-01	645.2	0.0	0.0	24504.7		
		GO-7-99	0.0	0.0	0.0	0.0		
	NIAGARA FALLS	GO-4-01	1738.9	0.0	0.0	65643.5		
		GO-7-99	0.0	0.0	0.0	0.0		
TOTAL PROGAS			84373.3			3203550.4		
PUGET SOUND	HUNTINGDON	GO-66-99	93920.0	0.0	0.0	3662880.0		
QUESTAR		GO-81-00	0.0	0.0	0.0	0.0		
RELIANT	ELMORE	GO-64-00	11943.4	0.0	0.0	484902.0		
	EMERSON		0.0	0.0	0.0	0.0		
	HUNTINGDON		8208.1	0.0	0.0	320444.2		
	IROQUOIS		283.9	0.0	0.0	10612.2		
	KINGSGATE		17272.9	0.0	0.0	652915.6		
	NIAGARA FALLS		12957.3	0.0	0.0	488101.5		
TOTAL RELIANT			50665.6			1956975.5		
RENAISSANCE	CHIPPAWA	GO-81-99	0.0	0.0	0.0	0.0		
	EAST HEREFORD		0.0	0.0	0.0	0.0		
	EMERSON		0.0	0.0	0.0	0.0		
	IROQUOIS		0.0	0.0	0.0	0.0		
	MONCHY		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL RENAISSANCE			0.0			0.0		
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	2652.9	0.0	0.0	99161.6		
RUMFORD	EAST HEREFORD	GO-62-98	43418.6	0.0	0.0	1636012.9		
SDG&E	KINGSGATE	GO-30-00	26692.1	0.0	0.0	1008961.4		

MONTH: MOIS: November 2000 / Novembre 2000 TO À October 2001 / Octobre 2001

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
843.9	0.0	0.0	31654.7		
385163.9	0.0	0.0	14671566.8		
247326.7	0.0	0.0	9424717.6		
146752.1	0.0	0.0	5533143.8		
100034.5	0.0	0.0	3769101.3		
24739.8	0.0	0.0	932441.5		
18576.4	0.0	0.0	705531.7		
74590.9	0.0	0.0	2840003.3		
13091.6	0.0	0.0	494207.9		
35855.9	0.0	0.0	1353560.2		
1046131.8			39724274.0		
1611046.6	0.0	0.0	62830817.4		
9140.0	0.0	0.0	347320.0		
101939.0	0.0	0.0	3987961.1		
7291.1	0.0	0.0	272614.2		
99224.0	0.0	0.0	3937270.6		
13727.3	0.0	0.0	513733.1		
150161.5	0.0	0.0	5705288.7		
74569.5	0.0	0.0	2799271.1		
446912.4			17216138.9		
8302.3	0.0	0.0	310755.1		
6737.3	0.0	0.0	252177.1		
9669.5	0.0	0.0	361929.4		
7839.6	0.0	0.0	293436.2		
50663.8	0.0	0.0	1896346.0		
15601.0	0.0	0.0	583945.4		
98813.5			3698589.3		
2652.9	0.0	0.0	99161.6		
515420.8	0.0	0.0	19421055.9		
283839.1	0.0	0.0	10801793.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEND

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2001
MOIS: Octobre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SELKIRK	NIAGARA FALLS	GO-104-99	1071.2	0.0	0.0	40137.9		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL SELKIRK			1071.2			40137.9		
SETC	EMERSON	GO-60-99	0.0	0.0	0.0	0.0		
	HUNTINGDON	GO-57-01	35701.6	0.0	0.0	1336310.9		
		GO-60-99	0.0	0.0	0.0	0.0		
	IROQUOIS		0.0	0.0	0.0	0.0		
	KINGSGATE	GO-57-01	9600.2	0.0	0.0	359239.5		
		GO-60-99	0.0	0.0	0.0	0.0		
	NIAGARA FALLS	GO-57-01	13457.5	0.0	0.0	507616.9		
		GO-60-99	0.0	0.0	0.0	0.0		
	ST STEPHEN	GO-57-01	36368.7	0.0	0.0	1360189.4		
		GO-60-99	0.0	0.0	0.0	0.0		
TOTAL SETC			95128.0			3563356.7		
SITHE/INDEPEND	CHIPPAWA	GO-9-00	71936.9	0.0	0.0	2717056.7		
SMUD	KINGSGATE	GO-10-00	10596.1	0.0	0.0	400532.6		
SPRAGUE ENERGY	CHIPPAWA	GO-22-00	4265.0	0.0	0.0	161003.8		
	CORNWALL		441.8	0.0	0.0	16505.6		
	IROQUOIS		17408.3	0.0	0.0	651418.6		
	NIAGARA FALLS		5859.0	0.0	0.0	221001.5		
TOTAL SPRAGUE ENERGY			27974.1			1049929.4		
ST.LAWRENCE	CORNWALL	GO-1-99	0.0	0.0	0.0	0.0		
		GO-83-00	1137.7	0.0	0.0	42902.7		
	IROQUOIS	GO-1-99	0.0	0.0	0.0	0.0		
		GO-83-00	0.0	0.0	0.0	0.0		
TOTAL ST.LAWRENCE			1137.7			42902.7		
SUMMIT	ELMORE	GO-49-99	16152.4	0.0	0.0	667094.1		
SUNCOR	KINGSGATE	GO-15-99	0.0	0.0	0.0	0.0		
		GO-16-01	34363.1	0.0	0.0	1298925.2		
	MONCHY	GO-15-99	0.0	0.0	0.0	0.0		

MONTH: November 2000
MOIS: Novembre 2000

TO / À

October 2001
Octobre 2001

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
1489.9	0.0	0.0	55956.4		
2233.3	0.0	0.0	84374.1		
3723.2			140330.4		
45100.6	0.0	0.0	1688115.5		
110820.9	0.0	0.0	4150530.2		
211312.2	0.0	0.0	7959817.7		
101451.6	0.0	0.0	3817252.1		
23405.6	0.0	0.0	876113.9		
58826.5	0.0	0.0	2216528.2		
26915.0	0.0	0.0	1012946.0		
104456.6	0.0	0.0	3938272.8		
118779.1	0.0	0.0	4442706.7		
244160.3	0.0	0.0	9188150.1		
1045228.6			39290433.2		
282159.7	0.0	0.0	10657172.0		
125543.0	0.0	0.0	4778225.3		
10719.4	0.0	0.0	404524.3		
4030.8	0.0	0.0	151491.2		
52065.2	0.0	0.0	1949027.4		
94945.9	0.0	0.0	3580643.0		
161761.3			6085685.9		
7703.4	0.0	0.0	290192.6		
28961.2	0.0	0.0	1091674.5		
1980.3	0.0	0.0	74623.1		
2265.6	0.0	0.0	85398.5		
40910.5			1541888.7		
166978.1	0.0	0.0	6877585.1		
170356.1	0.0	0.0	6498411.8		
237419.8	0.0	0.0	9013221.9		
64219.3	0.0	0.0	2425338.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2001
MOIS: Octobre 2001

MONTH: November 2000
MOIS: Novembre 2000

TO October 2001
À Octobre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SUNCOR	MONCHY	GO-16-01	13466.9	0.0	0.0	505008.8			92036.4	0.0	0.0	3458947.7		
TOTAL SUNCOR			47830.0			1803933.9			564031.6			21395920.2		
TALISMAN	ELMORE	GO-37-01	38305.0	0.0	0.0	1484318.8			179387.6	0.0	0.0	6856780.2		
		GO-42-99	0.0	0.0	0.0	0.0			211954.5	0.0	0.0	8204788.9		
	HUNTINGDON	GO-37-01	17084.1	0.0	0.0	662008.9			84074.7	0.0	0.0	3238646.7		
		GO-42-99	0.0	0.0	0.0	0.0			116028.1	0.0	0.0	4486568.0		
TOTAL TALISMAN			55389.1			2146327.6			591444.9			22786783.8		
TENASKA GAS	EMERSON	GO-76-99	29941.2	0.0	0.0	1118004.4			497289.7	0.0	0.0	18649390.5		
		GO-78-01	30169.9	0.0	0.0	1126544.1			30169.9	0.0	0.0	1126544.1		
	IROQUOIS	GO-76-99	0.0	0.0	0.0	0.0			1138.3	0.0	0.0	42837.0		
	MONCHY		41570.3	0.0	0.0	1567616.0			899390.2	0.0	0.0	33881440.2		
		GO-78-01	32887.3	0.0	0.0	1240180.1			32887.3	0.0	0.0	1240180.1		
	NORTH PORTAL	GO-76-99	0.0	0.0	0.0	0.0			6875.8	0.0	0.0	273038.0		
	SARNIA		0.0	0.0	0.0	0.0			7262.8	0.0	0.0	272209.7		
TOTAL TENASKA GAS			134568.7			5052344.5			1475014.0			55485639.6		
TEXACO ENERGY	NIAGARA FALLS	GO-2-00	0.0	0.0	0.0	0.0			32838.1	0.0	0.0	1261311.4		
TRANSALTA	HUNTINGDON	GO-24-01	1994.8	0.0	0.0	76380.9			1994.8	0.0	0.0	76380.9		
TRANSCANADA ENGY LTD	CHIPPAWA	GO-94-99	2194.8	0.0	0.0	82897.6			43694.8	0.0	0.0	1650352.6		
	EAST HEREFORD		8823.4	0.0	0.0	328583.4			70861.5	0.0	0.0	2638882.4		
	EMERSON		310953.0	0.0	0.0	11716709.1			3936657.9	0.0	0.0	148250786.3		
	IROQUOIS		62214.6	0.0	0.0	2344246.1			946173.6	0.0	0.0	35651821.5		
	KINGSGATE		10667.1	0.0	0.0	404283.1			472967.5	0.0	0.0	17974422.4		
	MONCHY		196657.5	0.0	0.0	7410054.7			2607290.3	0.0	0.0	98046085.6		
	NAPIERVILLE		0.0	0.0	0.0	0.0			7730.6	0.0	0.0	290670.5		
	NIAGARA FALLS		71447.0	0.0	0.0	2697124.3			1950999.0	0.0	0.0	73649897.8		
	PHILIPSBURG		0.0	0.0	0.0	0.0			5648.9	0.0	0.0	212850.6		
TOTAL TRANSCANADA ENGY LTD			662957.4			24983898.3			10042024.1			378365769.7		
TXU ENERGY	CHIPPAWA	GO-14-01	15192.7	0.0	0.0	575499.5			109527.5	0.0	0.0	4148901.8		
		GO-25-99	0.0	0.0	0.0	0.0			154390.4	0.0	0.0	5848308.5		
	KINGSGATE		0.0	0.0	0.0	0.0			12476.8	0.0	0.0	472621.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEND

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2001
MOIS: Octobre 2001

MONTH: November 2000
MOIS: Novembre 2000

TO October 2001
À Octobre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TXU ENERGY	NIAGARA FALLS	GO-14-01	17025.0	0.0	0.0	644907.0			53685.2	0.0	0.0	2033595.4		
		GO-25-99	0.0	0.0	0.0	0.0			73008.5	0.0	0.0	2765562.1		
TOTAL TXU ENERGY			32217.7			1220406.5			403088.4			15268989.0		
U.S. GYPSUM	CHIPPAWA	GO-95-99	2599.8	0.0	0.0	98116.5			25575.5	0.0	0.0	965220.5		
	EMERSON		11655.0	0.0	0.0	439859.7			137936.8	0.0	0.0	5205735.1		
	HUNTINGDON		4870.1	0.0	0.0	183797.6			24123.6	0.0	0.0	910424.7		
	KINGSGATE		8093.0	0.0	0.0	309961.9			101824.3	0.0	0.0	3893452.3		
	NIAGARA FALLS		9247.4	0.0	0.0	348996.9			111814.1	0.0	0.0	4219864.3		
TOTAL U.S. GYPSUM			36465.3			1380732.5			401274.3			15194697.0		
UNION GAS	ELMORE	GO-35-99	0.0	0.0	0.0	0.0			33097.6	0.0	0.0	1285393.1		
UTILICORP	EMERSON	GO-20-99	0.0	0.0	0.0	0.0			146143.7	0.0	0.0	5501750.1		
	SPRAGUE		0.0	0.0	0.0	0.0			23525.2	0.0	0.0	885554.4		
TOTAL UTILICORP			0.0			0.0			169668.9			6387304.5		
VERMONT GAS	PHILIPSBURG	GO-104-99	822.7	0.0	0.0	30999.3			8044.5	0.0	0.0	303116.8		
WGR CANADA	HUNTINGDON	GO-108-99	0.0	0.0	0.0	0.0			1057.5	0.0	0.0	41000.6		
WILLIAMS	ELMORE	GO-64-99	0.0	0.0	0.0	0.0			26153.3	0.0	0.0	1049998.2		
	HUNTINGDON		0.0	0.0	0.0	0.0			35992.0	0.0	0.0	1370992.5		
		GO-70-01	9520.0	0.0	0.0	364520.8			9520.0	0.0	0.0	364520.8		
TOTAL WILLIAMS			9520.0			364520.8			71665.3			2785511.5		
WPS ENERGY SERVICES	ST STEPHEN	GO-69-00	2758.9	0.0	0.0	110550.7			13448.6	0.0	0.0	533341.8		
*TOTAL LENGTH SHORT TERM			7232768.4			276187470.4	808948235	2.93	86638452.9			3308317706.4	23319536713	7.05
*TOTAL			8946167.6			340950202.6	1017453429	2.98	108397002.4			4131700924.7	28548642021	6.91

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2001
MOIS: Octobre 2001

MONTH: November 2000
MOIS: Novembre 2000

TO October 2001
À Octobre 2001

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
B.C. GAS	HUNTINGDON	GO-53-99	0.0	0.0	0.0	0.0			31195.2	0.0	0.0	1239073.4		
BP CANADA	COURTRIGHT	GO-92-99	45264.1	0.0	0.0	1710982.9			80008.1	0.0	0.0	3024306.1		
	ST CLAIR		0.0	0.0	0.0	0.0			74627.4	0.0	0.0	2820915.7		
TOTAL BP CANADA			45264.1			1710982.9			154635.5			5845221.8		
COENERGY II	CORUNNA	GO-41-99	0.0	0.0	0.0	0.0			103450.8	0.0	0.0	3904233.4		
	COURTRIGHT	GO-27-01	75227.7	0.0	0.0	2839093.5			286204.6	0.0	0.0	10801362.1		
		GO-41-99	0.0	0.0	0.0	0.0			456216.5	0.0	0.0	17217611.5		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			3075.0	0.0	0.0	116050.5		
	ST CLAIR	GO-27-01	0.0	0.0	0.0	0.0			51767.4	0.0	0.0	1953701.8		
		GO-41-99	0.0	0.0	0.0	0.0			372537.5	0.0	0.0	14059565.9		
TOTAL COENERGY II			75227.7			2839093.5			1273251.8			48052525.1		
DYNEGY	COURTRIGHT	GO-23-01	9027.2	0.0	0.0	337617.3			9027.2	0.0	0.0	337617.3		
	OJIBWAY (WINDSOR)		27370.6	0.0	0.0	1023660.5			27370.6	0.0	0.0	1023660.5		
	SARNIA		986.6	0.0	0.0	36928.4			986.6	0.0	0.0	36928.4		
TOTAL DYNEGY			37384.4			1398206.2			37384.4			1398206.2		
ENBRIDGE CONSUMERS	CORUNNA	GO-102-99	0.0	0.0	0.0	0.0			64763.4	0.0	0.0	2449393.7		
	COURTRIGHT		35568.4	0.0	0.0	1437319.0			754814.2	0.0	0.0	29918419.0		
TOTAL ENBRIDGE CONSUMERS			35568.4			1437319.0			819577.6			32367812.6		
ENGAGE ENERGY	COURTRIGHT	GO-95-00	3358.6	0.0	0.0	129373.3			19365.3	0.0	0.0	742517.9		
MONTANA POWER	LOOMIS	GO-15-00	0.0	0.0	0.0	0.0			1789.6	0.0	0.0	66465.7		
NEXEN CANADA LTD.	COURTRIGHT	GO-87-00	109601.3	0.0	0.0	4110048.8			1137219.7	0.0	0.0	42645738.8		
	LOOMIS		0.0	0.0	0.0	0.0			26549.2	0.0	0.0	998780.9		
	ST CLAIR		0.0	0.0	0.0	0.0			211720.1	0.0	0.0	7954567.0		
TOTAL NEXEN CANADA LTD.			109601.3			4110048.8			1375489.0			51599086.7		
PANCANADIAN	CARDSTON	GO-1-00	3500.0	0.0	0.0	128730.0			9947.1	0.0	0.0	367319.8		
PREMSTAR	OJIBWAY (WINDSOR)	GO-35-00	0.0	0.0	0.0	0.0			1673.6	0.0	0.0	63275.7		

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2001
MOIS: Octobre 2001

MONTH: November 2000
MOIS: Novembre 2000

TO October 2001
À Octobre 2001

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
PREMSTAR	ST CLAIR	GO-35-00	0.0	0.0	0.0	0.0			77230.1	0.0	0.0	2923166.9		
TOTAL PREMSTAR			0.0			0.0			78903.7			2986442.6		
RELIANT	COURTRIGHT	GO-36-01	11230.2	0.0	0.0	441908.4			21438.3	0.0	0.0	838455.7		
	LOOMIS		0.0	0.0	0.0	0.0			1167.6	0.0	0.0	42559.0		
TOTAL RELIANT			11230.2			441908.4			22605.9			881014.7		
TENASKA GAS	COURTRIGHT	GO-77-99	0.0	0.0	0.0	0.0			13403.1	0.0	0.0	500428.3		
	SARNIA		0.0	0.0	0.0	0.0			106276.6	0.0	0.0	4013104.1		
TOTAL TENASKA GAS			0.0			0.0			119679.7			4513532.4		
UNION GAS	COURTRIGHT	GO-36-99	0.0	0.0	0.0	0.0			55240.5	0.0	0.0	2171109.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			501837.4	0.0	0.0	18938660.5		
		GO-42-01	21669.0	0.0	0.0	817788.1			183546.9	0.0	0.0	6927018.3		
TOTAL UNION GAS			21669.0			817788.1			740624.8			28036787.8		
VECTOR PIPELINE LTD.	COURTRIGHT	GO-88-00	0.0	0.0	0.0	0.0			14062.7	0.0	0.0	530726.3		
WESTCOAST ENERGY US		GO-57-00	93283.6	0.0	0.0	3593284.3			930337.2	0.0	0.0	35810674.6		
*TOTAL LENGTH	SHORT TERM		436087.3			16606734.5	52007967	3.13	5628849.5			214437407.6	1437991210	6.71
*TOTAL			436087.3			16606734.5	52007967	3.13	5628849.5			214437407.6	1437991210	6.71

NOVEMBER

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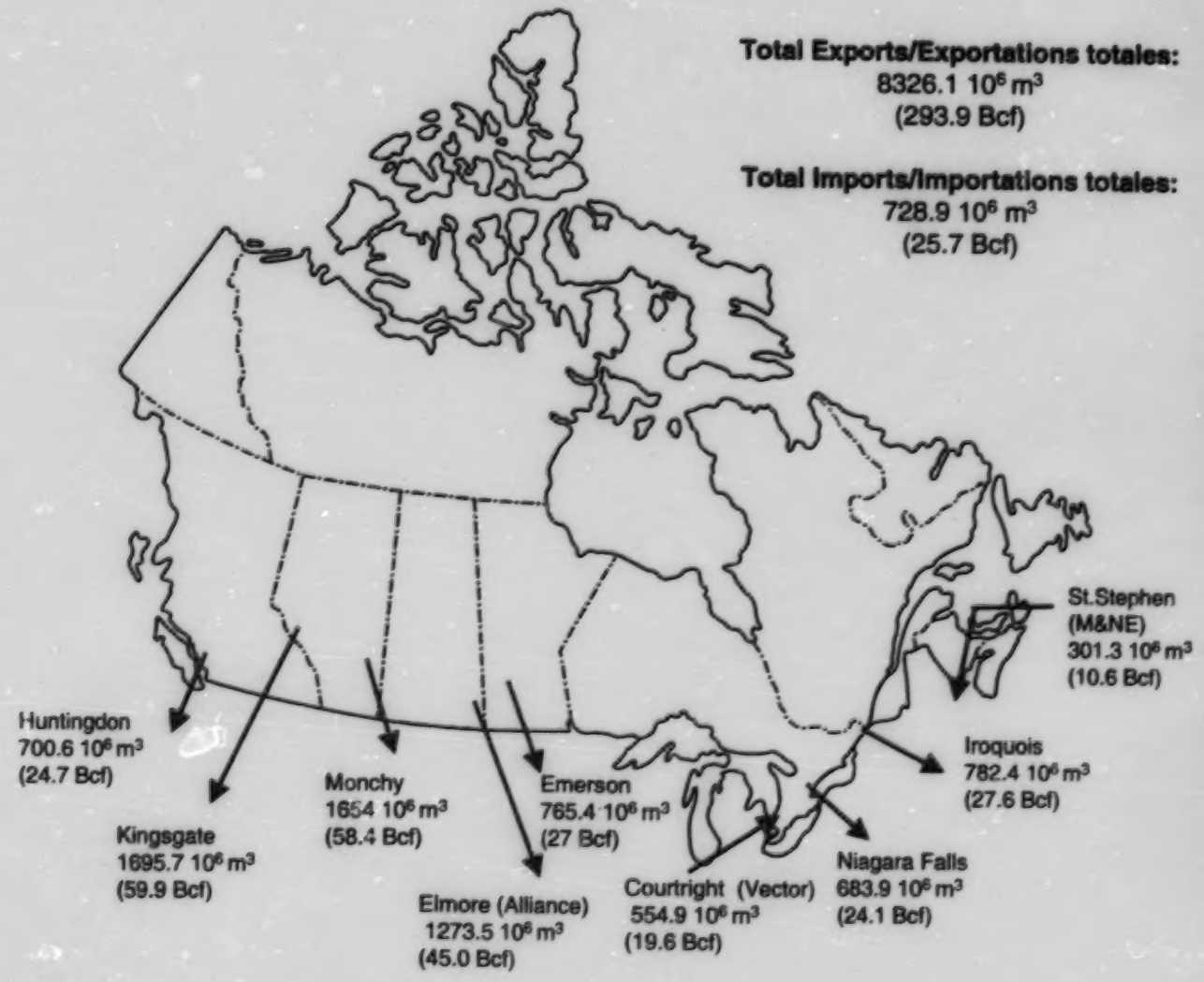
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

NOVEMBER/NOVEMBRE 2001



Canada

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3882 (mshabits@neb.gc.ca)

National Energy Board
Energy Commodities Branch

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

November 2001/novembre 2001
SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
November

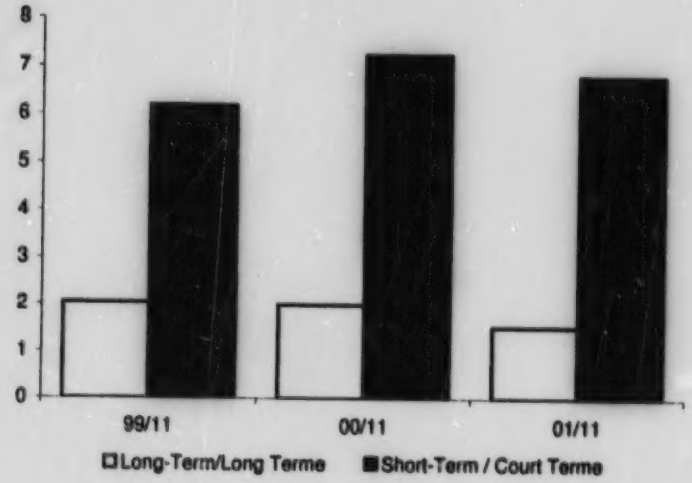


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

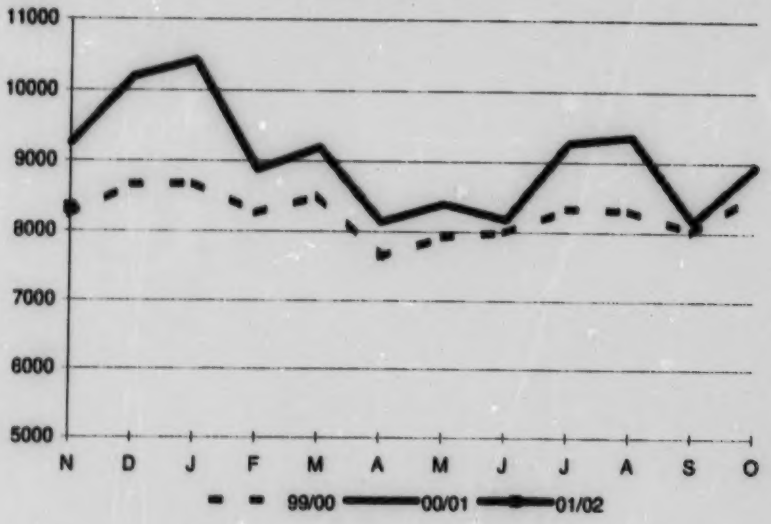


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

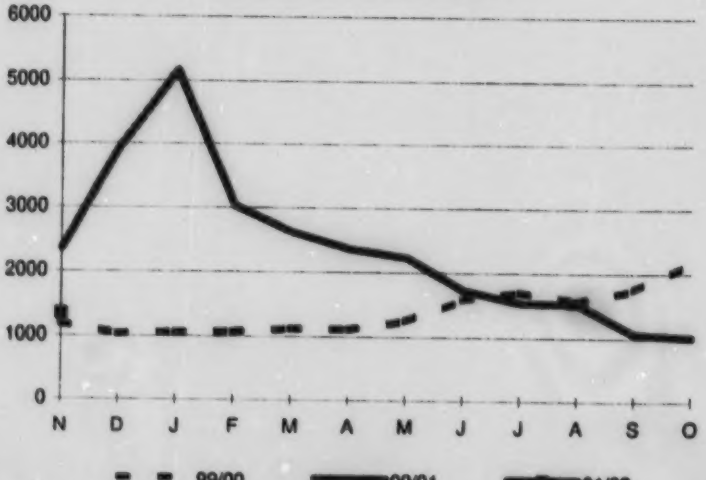
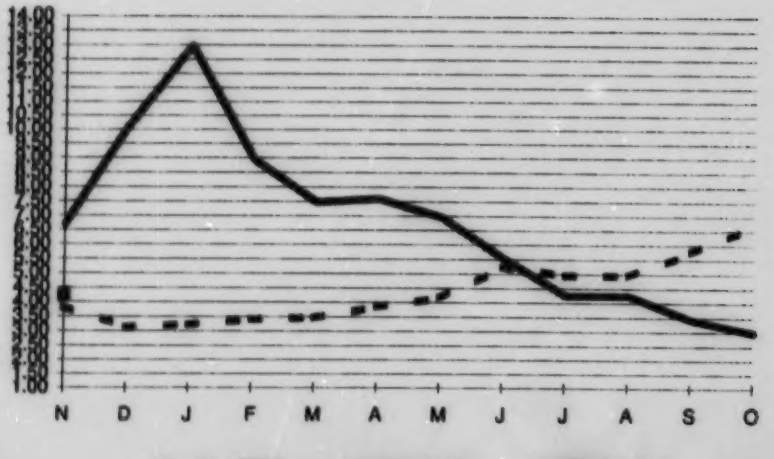


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel
November 2001/novembre 2001
Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
November

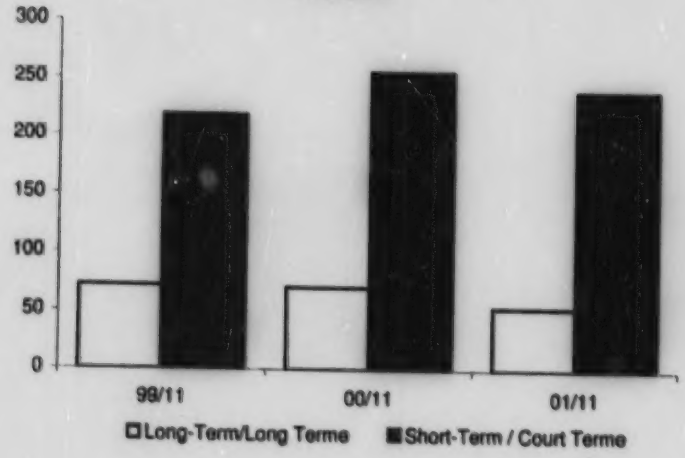


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

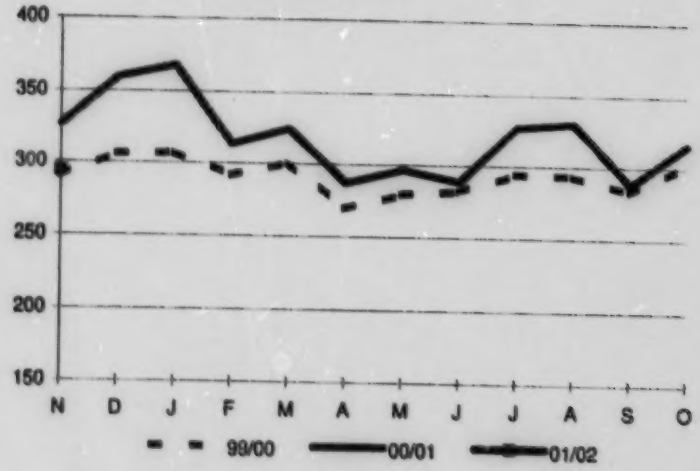


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

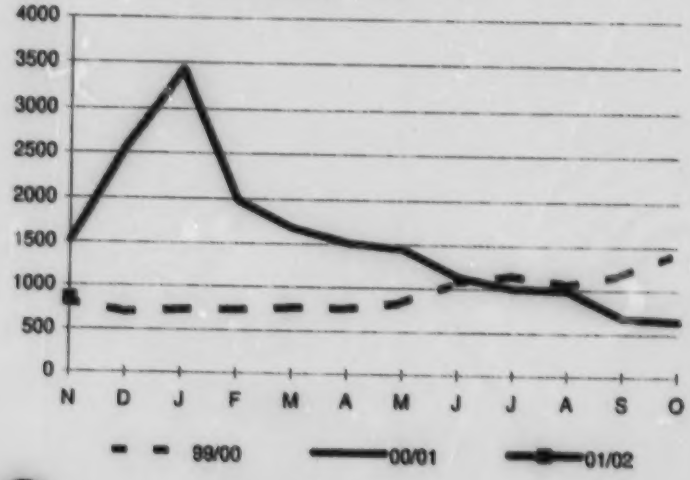
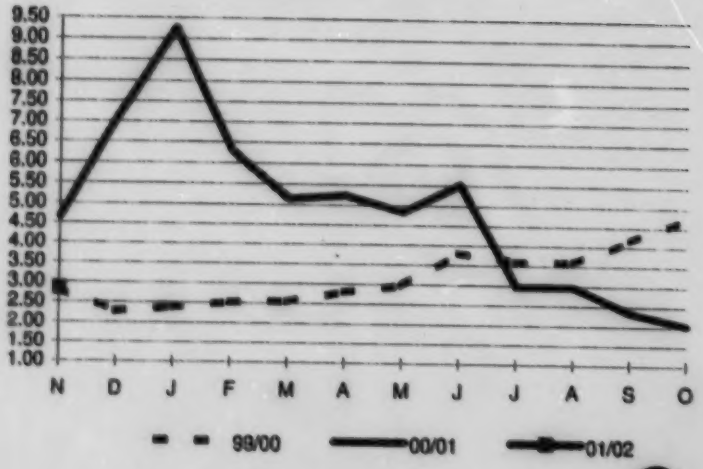


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2000/11	2001/11	% Change	2000/11-2000/11	2001/11-2001/11	% Change
Volume (Millions M3)	Long-term / Long terme	1995.2	1524.1	-23.6%	1995.2	1524.1	-23.6%
	Short-term / Court terme	7253.3	6802.0	-6.2%	7253.3	6802.0	-6.2%
	Total	9248.5	8326.1	-10.0%	9248.5	8326.1	-10.0%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	467.7	250.9	-46.4%	467.7	250.9	-46.4%
	Short-term / Court terme	1,881.4	1093.7	-41.9%	1881.4	1093.7	-41.9%
	Total	2349.1	1344.6	-42.8%	2349.1	1344.6	-42.8%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	6.19	4.36	-29.6%	6.19	4.36	-29.6%
	Short-term / Court terme	6.84	4.20	-38.6%	6.84	4.20	-38.6%
	Total	6.70	4.23	-36.9%	6.70	4.23	-36.9%
Volume (BCF)	Long-term / Long terme	70.4	53.8	-23.6%	70.4	53.8	-23.6%
	Short-term / Court terme	256.0	240.1	-6.2%	256.0	240.1	-6.2%
	Total	326.5	293.9	-10.0%	326.5	293.9	-10.0%
Revenue/Recettes (Millions $US)	Long-term / Long terme	303.3	157.6	-48.0%	303.3	157.6	-48.0%
	Short-term / Court terme	1219.9	686.8	-43.7%	1219.9	686.8	-43.7%
	Total	1523.2	844.4	-44.6%	1523.2	844.4	-44.6%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	4.31	2.94	-31.8%	4.31	2.94	-31.8%
	Short-term / Court terme	4.76	2.83	-40.5%	4.76	2.83	-40.5%
	Total	4.66	2.85	-38.9%	4.66	2.85	-38.9%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2000/11	2001/11	% CHANGE VARIATION EN %	2000/11	2001/11	% CHANGE VARIATION EN %	2000/11 2000/11	2001/11 2001/11	% CHANGE VARIATION EN %	2000/11 2000/11	2001/11 2001/11	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1995.2	1524.1	-23.6	6.19	4.36	-29.6	1995.2	1524.1	-23.6	6.19	4.36	-29.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4353.1	4146.4	-4.7	6.80	4.18	-38.6	4353.1	4146.4	-4.7	6.80	4.18	-38.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2900.2	2655.6	-8.4	6.90	4.23	-38.6	2900.2	2655.6	-8.4	6.90	4.23	-38.6
TOTAL - TERM/TERME	9248.5	8326.1	-10.0	6.70	4.23	-36.9	9248.5	8326.1	-10.0	6.70	4.23	-36.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1523.2	1048.6	-31.2	6.86	3.63	-47.1	1523.2	1048.6	-31.2	6.86	3.63	-47.1
MIDWEST/MIDWEST	3414.8	2710.0	-20.6	6.32	4.06	-35.7	3414.8	2710.0	-20.6	6.32	4.06	-35.7
MOUNTAIN/ROCHEUSES	50.0	34.0	-31.9	5.42	2.85	-47.4	50.0	34.0	-31.9	5.42	2.85	-47.4
NORTHEAST/NORD-EST	2992.7	2446.7	-18.2	7.02	4.65	-33.7	2992.7	2446.7	-18.2	7.02	4.65	-33.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1267.9	2086.8	64.6	6.81	4.27	-37.3	1267.9	2086.8	64.6	6.81	4.27	-37.3
TOTAL - REGION/RÉGION	9248.5	8326.1	-10.0	6.70	4.23	-36.9	9248.5	8326.1	-10.0	6.70	4.23	-36.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	503.3	817.3	62.4	5.81	4.41	-24.1	503.3	817.3	62.4	5.81	4.41	-24.1
LDC/SDL	2198.6	1564.2	-28.9	6.61	4.41	-33.3	2198.6	1564.2	-28.9	6.61	4.41	-33.3
MARKETING CO./DISTRIBUTEURS	5699.0	5721.4	0.4	6.80	4.18	-38.5	5699.0	5721.4	0.4	6.80	4.18	-38.5
PIPELINE/PIPELINES	847.6	223.3	-73.7	6.77	3.44	-49.3	847.6	223.3	-73.7	6.77	3.44	-49.3
TOTAL - CUSTOMER TYPE/CLIENT	9248.5	8326.1	-10.0	6.70	4.23	-36.89	9248.5	8326.1	-10.0	6.70	4.23	-36.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2000/11	2001/11	% CHANGE VARIATION EN %	2000/11	2001/11	% CHANGE VARIATION EN %	2000/11 2000/11	2001/11 2001/11	% CHANGE VARIATION EN %	2000/11 2000/11	2001/11 2001/11	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	70.4	53.8	-23.6	4.31	2.94	-31.8	70.4	53.8	-23.6	4.31	2.94	-31.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	153.7	146.4	-4.7	4.73	2.81	-40.5	153.7	146.4	-4.7	4.73	2.81	-40.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	102.4	93.7	-8.4	4.80	2.85	-40.6	102.4	93.7	-8.4	4.80	2.85	-40.6
TOTAL - TERM/TERME	326.5	293.9	-10.0	4.66	2.85	-38.9	326.5	293.9	-10.0	4.66	2.85	-38.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	53.8	37.0	-31.2	4.77	2.44	-48.8	53.8	37.0	-31.2	4.77	2.44	-48.8
MIDWEST/MIDWEST	120.5	95.7	-20.6	4.40	2.74	-37.8	120.5	95.7	-20.6	4.40	2.74	-37.8
MOUNTAIN/ROCHEUSES	1.8	1.2	-31.9	3.77	1.92	-49.1	1.8	1.2	-31.9	3.77	1.92	-49.1
NORTHEAST/NORD-EST	105.6	86.4	-18.2	4.89	3.14	-35.8	105.6	86.4	-18.2	4.89	3.14	-35.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	44.8	73.7	64.6	4.73	2.88	-39.3	44.8	73.7	64.6	4.73	2.88	-39.3
TOTAL - REGION/RÉGION	326.5	293.9	-10.0	4.66	2.85	-38.9	326.5	293.9	-10.0	4.66	2.85	-38.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	17.8	28.9	62.4	4.04	2.97	-26.50	17.8	28.9	62.4	4.04	2.97	-26.5
LDC/SDL	77.6	55.2	-28.9	4.60	2.97	-35.42	77.6	55.2	-28.9	4.60	2.97	-35.4
MARKETING CO./DISTRIBUTEURS	201.2	202.0	0.4	4.73	2.82	-40.41	201.2	202.0	0.4	4.73	2.82	-40.4
PIPELINE/PIPELINES	29.9	7.9	-73.7	4.71	2.32	-50.86	29.9	7.9	-73.7	4.71	2.32	-50.9
TOTAL - CUSTOMER TYPE/CLIENT	326.5	293.9	-10.0	4.66	2.85	-38.9	326.5	293.9	-10.0	4.66	2.85	-38.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2000/11	2001/11	%CHANGE VARIATION EN %	2000/11	2001/11	%CHANGE VARIATION EN%	2000/11-2000/11	2001/11-2001/11	%CHANGE VARIATION EN %	2000/11-2000/11	2001/11-2001/11	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERM	28.0	30.1	7.5									
	TOTAL	ADEN	28.0	30.1	7.5				28.0	30.1	7.5			
									28.0	30.1	7.5			
CARDSTON		SHORT-TERM/COURT TERM	0.0	1.9	0.0									
	TOTAL	CARDSTON	0.0	1.9	0.0				0.0	1.9	0.0			
									0.0	1.9	0.0			
CHIPPAWA		LONG-TERM/LONG TERME	32.2	3.9	-87.8	6.37	8.02	26.0	32.2	3.9	-87.8	6.37	8.02	26.0
		SHORT-TERM/COURT TERM	60.0	189.8	216.5	7.72	4.71	-39.0	60.0	189.8	216.5	7.72	4.71	-39.0
	TOTAL	CHIPPAWA	92.2	193.7	110.1	7.25	4.77	-34.1	92.2	193.7	110.1	7.25	4.77	-34.1
CORNWALL		LONG-TERM/LONG TERME	7.9	8.1	2.1	9.87	7.65	-22.5	7.9	8.1	2.1	9.87	7.65	-22.5
		SHORT-TERM/COURT TERM	14.8	11.7	-20.4	8.33	5.71	-31.4	14.8	11.7	-20.4	8.33	5.71	-31.4
	TOTAL	CORNWALL	22.7	19.9	-12.5	8.87	6.51	-26.6	22.7	19.9	-12.5	8.87	6.51	-26.6
EAST HEREFORD		LONG-TERM/LONG TERME	31.4	40.0	27.1	5.86	4.26	-27.4	31.4	40.0	27.1	5.86	4.26	-27.4
		SHORT-TERM/COURT TERM	71.9	70.7	-1.6				71.9	70.7	-1.6			
	TOTAL	EAST HEREFORD	103.3	110.7	7.1				103.3	110.7	7.1			
ELMORE		SHORT-TERM/COURT TERM	522.8	1273.5	143.6		3.98		522.8	1273.5	143.6		3.98	
	TOTAL	ELMORE	522.8	1273.5	143.6		3.98		522.8	1273.5	143.6		3.98	
EMERSON		LONG-TERM/LONG TERME	282.4	114.8	-59.3	5.17	4.37	-15.5	282.4	114.8	-59.3	5.17	4.37	-15.5
		SHORT-TERM/COURT TERM	787.8	650.6	-17.4	6.55	4.19	-36.0	787.8	650.6	-17.4	6.55	4.19	-36.0
	TOTAL	EMERSON	1070.2	765.4	-28.5	6.19	4.22	-31.8	1070.2	765.4	-28.5	6.19	4.22	-31.8
HIGHWATER		SHORT-TERM/COURT TERM	105.9	0.0	-100.0				105.9	0.0	-100.0			
	TOTAL	HIGHWATER	105.9	0.0	-100.0				105.9	0.0	-100.0			
HUNTINGDON		LONG-TERM/LONG TERME	117.8	116.1	-1.4	6.16	4.56	-25.9	117.8	116.1	-1.4	6.16	4.56	-25.9
		SHORT-TERM/COURT TERM	690.9	584.5	-15.4	7.20	4.05	-43.7	690.9	584.5	-15.4	7.20	4.05	-43.7
	TOTAL	HUNTINGDON	808.7	700.6	-13.4	7.05	4.14	-41.3	808.7	700.6	-13.4	7.05	4.14	-41.3
IROQUOIS		LONG-TERM/LONG TERME	499.3	494.1	-1.0	6.50	4.07	-37.3	499.3	494.1	-1.0	6.50	4.07	-37.3
		SHORT-TERM/COURT TERM	454.5	288.3	-36.6	7.46	5.13	-31.3	454.5	288.3	-36.6	7.46	5.13	-31.3

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2000/11	2001/11	%CHANGE VARIATION EN %	2000/11	2001/11	%CHANGE VARIATION EN%	2000/11-2000/11	2001/11-2001/11	%CHANGE VARIATION EN %	2000/11-2000/11	2001/11-2001/11	%CHANGE VARIATION EN %
TOTAL	IROQUOIS	953.8	782.4	-18.0	6.96	4.46	-35.9	953.8	782.4	-18.0	6.96	4.46	-35.9
KINGSGATE	LONG-TERM/LONG TERME	345.3	245.0	-29.1	5.74	3.38	-41.2	345.3	245.0	-29.1	5.74	3.38	-41.2
	SHORT-TERM/COURT TERM	1653.4	1450.7	-12.3	6.96	3.89	-44.2	1653.4	1450.7	-12.3	6.96	3.89	-44.2
TOTAL	KINGSGATE	1998.8	1695.7	-15.2	6.75	3.81	-43.5	1998.8	1695.7	-15.2	6.75	3.81	-43.5
MONCHY	LONG-TERM/LONG TERME	222.1	131.8	-40.7	6.62	3.88	-41.4	222.1	131.8	-40.7	6.62	3.88	-41.4
	SHORT-TERM/COURT TERM	1571.0	1522.2	-3.1	5.97	4.33	-27.5	1571.0	1522.2	-3.1	5.97	4.33	-27.5
TOTAL	MONCHY	1793.1	1654.0	-7.8	6.05	4.30	-29.0	1793.1	1654.0	-7.8	6.05	4.30	-29.0
NAPIERVILLE	LONG-TERM/LONG TERME	44.6	42.7	-4.4	5.90	6.22	5.5	44.6	42.7	-4.4	5.90	6.22	5.5
	SHORT-TERM/COURT TERM	3.3	39.4	1091.2				3.3	39.4	1091.2			
TOTAL	NAPIERVILLE	47.9	82.0	71.1				47.9	82.0	71.1			
NIAGARA FALLS	LONG-TERM/LONG TERME	344.0	279.6	-18.7	6.56	5.26	-19.8	344.0	279.6	-18.7	6.56	5.26	-19.8
	SHORT-TERM/COURT TERM	967.9	404.3	-58.2	7.45	4.95	-33.5	967.9	404.3	-58.2	7.45	4.95	-33.5
TOTAL	NIAGARA FALLS	1311.9	683.9	-47.9	7.21	5.08	-29.6	1311.9	683.9	-47.9	7.21	5.08	-29.6
NORTH PORTAL	LONG-TERM/LONG TERME	0.0	0.8	0.0	0.00	3.67	0.0	0.0	0.8	0.0	0.00	3.67	0.0
	SHORT-TERM/COURT TERM	0.8	2.2	162.3				0.8	2.2	162.3			
TOTAL	NORTH PORTAL	0.8	3.0	262.3				0.8	3.0	262.3			
PHILIPSBURG	LONG-TERM/LONG TERME	18.1	13.7	-24.3	7.25	5.69	-21.5	18.1	13.7	-24.3	7.25	5.69	-21.5
	SHORT-TERM/COURT TERM	2.9	1.9	-36.3				2.9	1.9	-36.3			
TOTAL	PHILIPSBURG	21.0	15.5	-26.0				21.0	15.5	-26.0			
REAGAN FIELD	SHORT-TERM/COURT TERM	0.3	0.3	-2.0				0.3	0.3	-2.0			
TOTAL	REAGAN FIELD	0.3	0.3	-2.0				0.3	0.3	-2.0			
SPRAGUE	SHORT-TERM/COURT TERM	13.1	0.0	-100.0				13.1	0.0	-100.0			
TOTAL	SPRAGUE	13.1	0.0	-100.0				13.1	0.0	-100.0			
ST CLAIR	LONG-TERM/LONG TERME	17.0	0.0	-100.0	6.87	0.00	-100.0	17.0	0.0	-100.0	6.87	0.00	-100.0
	SHORT-TERM/COURT TERM	6.0	12.1	102.3				6.0	12.1	102.3			

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2000/11	2001/11	%CHANGE VARIATION EN %	2000/11	2001/11	%CHANGE VARIATION EN%	2000/11-2000/11	2001/11-2001/11	%CHANGE VARIATION EN %	2000/11-2000/11	2001/11-2001/11	%CHANGE VARIATION EN %
	TOTAL	ST CLAIR	23.0	12.1	-47.3				23.0	12.1	-47.3			
ST STEPHEN		LONG-TERM/LONG TERME	32.9	33.6	2.0	7.10	5.28	-25.6	32.9	33.6	2.0	7.10	5.28	-25.6
		SHORT-TERM/COURT TERM	298.0	267.7	-10.1	7.02	4.12	-41.3	298.0	267.7	-10.1	7.02	4.12	-41.3
	TOTAL	ST STEPHEN	330.9	301.3	-8.9	7.03	4.26	-39.5	330.9	301.3	-8.9	7.03	4.26	-39.5
	TOTAL		9248.5	8326.1	-10.0	6.70	4.23	-36.9	9248.5	8326.1	-10.0	6.70	4.23	-36.9

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2001/11	2001/12	2002/01	2002/02	2002/03	2002/04	2002/05	2002/06	2002/07	2002/08	2002/09	2002/10	TOTAL
ADEN	30137.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30137.8
CARDSTON	1909.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1909.4
CHIPPAWA	193707.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	193707.3
CORNWALL	19855.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19855.0
EAST HEREFORD	110677.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110677.7
ELMORE	1273544.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1273544.5
EMERSON	765424.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	765424.0
HUNTINGDON	700569.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	700569.6
IROQUOIS	782397.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	782397.1
KINGSGATE	1695744.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1695744.8
MONCHY	1653973.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1653973.1
NAPIERVILLE	82038.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82038.6
NIAGARA FALLS	683858.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	683858.2
NORTH PORTAL	3043.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3043.1
PHILIPSBURG	15539.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15539.7
REAGAN FIELD	299.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	299.3
ST CLAIR	12109.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12109.5
ST STEPHEN	301303.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	301303.8
TOTAL	8326132.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8326132.6

TOP 15 EXPORTERS: 2001/11 AND 2001/11 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2001/11

TABLE 4

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Million Cubic Feet / Millions de pieds cubés								
	2001/11	2000/11	% CHANGE VARIATION EN %	2001/11	2000/11	% CHANGE VARIATION EN %	2001/11	2000/11	% CHANGE VARIATION EN %	2001/11	2000/11	% CHANGE VARIATION EN %
	2001/11	2000/11					2001/11	2000/11				
TCGS	1137.1	1327.5	-14.3	1137.1	1327.5	-14.3	40139.7	46863.0	-14.3	40139.7	46863.0	-14.3
MIRANT CANADA	761.8	93.2	717.7	761.8	93.2	717.7	26891.6	3288.7	717.7	26891.6	3288.7	717.7
BP CANADA	625.3	216.8	188.4	625.3	216.8	188.4	22075.2	7653.7	188.4	22075.2	7653.7	188.4
DUKE ENERGY	545.4	976.5	-44.1	545.4	976.5	-44.1	19252.0	34470.9	-44.1	19252.0	34470.9	-44.1
PG&E	429.7	479.8	-10.4	429.7	479.8	-10.4	15169.9	16935.8	-10.4	15169.9	16935.8	-10.4
ENGAGE ENERGY	387.7	405.7	-4.4	387.7	405.7	-4.4	13685.4	14322.0	-4.4	13685.4	14322.0	-4.4
PANCANADIAN	313.5	283.6	10.5	313.5	283.6	10.5	11065.2	10010.9	10.5	11065.2	10010.9	10.5
PROGAS	293.7	514.4	-42.9	293.7	514.4	-42.9	10369.1	18159.0	-42.9	10369.1	18159.0	-42.9
NEXEN CANADA	214.3	126.1	70.0	214.3	126.1	70.0	7564.8	4449.7	70.0	7564.8	4449.7	70.0
HUSKY	208.9	89.0	134.6	208.9	89.0	134.6	7375.5	3143.5	134.6	7375.5	3143.5	134.6
IGI RESOURCES	186.4	152.9	21.9	186.4	152.9	21.9	6579.5	5399.2	21.9	6579.5	5399.2	21.9
PETRO-CANADA	173.3	93.7	84.8	173.3	93.7	84.8	5116.1	3309.1	84.8	6116.1	3309.1	84.8
EL PASO PROD OI	147.8	0.0	0.0	147.8	0.0	0.0	5217.0	0.0	0.0	5217.0	0.0	0.0
DYNEGY	142.3	0.0	0.0	142.3	0.0	0.0	5022.2	0.0	0.0	5022.2	0.0	0.0
PAN-ALBERTA	117.1	794.4	-85.3	117.1	794.4	-85.3	4132.2	28041.5	-85.3	4132.2	28041.5	-85.3
OTHERS (AUTRES)	2642.0	3694.9	-28.5	2642.0	3694.9	-28.5	93265.0	130433.9	-28.5	93265.0	130433.9	-28.5
TOTAL	8326.1	9248.5	-10.0	8326.1	9248.5	-10.0	293920.5	326480.7	-10.0	293920.5	326480.7	-10.0

TOP 15 EXPORTERS: 2001/11 AND 2001/11 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2001/11

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes 0111 0111	 0011 0011	 % CHANGE VARIATIO	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0111 0111	 0011 0011	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0111 0111	 0011 0011	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0111 0111	 0011 0011	 % CHANGE VARIATION EN %
LONG TERM												
TCGS	455.9	440.1	3.6	4.22	6.21	-32.1	16094.9	15537.0	3.6	2.87	4.37	-34.3
PROGAS	205.2	417.5	-50.9	5.01	5.61	-10.6	7242.1	14738.9	-50.9	3.41	3.94	-13.5
PANCANADIAN	208.1	213.3	-2.4	3.76	6.85	-45.2	7347.0	7530.4	-2.4	2.56	4.81	-46.9
PAN-ALBERTA	117.1	196.9	-40.6	2.83	5.75	-50.7	4132.2	6951.2	-40.6	1.93	4.04	-52.3
CANWEST	85.2	87.0	-2.1	4.43	6.80	-34.9	3006.7	3070.6	-2.1	3.01	4.78	-37.0
ENRON	0.0	81.1	-100.0	0.00	6.77	-100.0	0.0	2862.9	-100.0	0.00	4.76	-100.0
SHELL CANADA	39.5	41.3	-4.5	6.15	5.73	7.3	1393.3	1458.7	-4.5	4.18	4.02	3.9
TCGS/CNSTS/TMC	0.0	41.1	-100.0	0.00	7.63	-100.0	0.0	1451.9	-100.0	0.00	5.36	-100.0
TCGS/CANSTATES	0.0	33.4	-100.0	0.00	3.95	-100.0	0.0	1180.4	-100.0	0.00	2.78	-100.0
IMPERIAL/BOSTO	33.6	32.9	2.0	5.28	7.10	-25.6	1185.3	1162.3	2.0	3.60	4.99	-27.9
ATCOR	31.7	31.7	0.0	4.33	7.42	-41.6	1119.0	1119.0	0.0	2.95	5.21	-43.4
ANDROSCOGGIN	19.1	26.3	-27.5	3.63	5.64	-35.6	673.1	928.8	-27.5	2.47	3.96	-37.7
AMOCO/CON ED	26.0	26.2	-0.9	3.25	8.40	-61.3	916.8	925.4	-0.9	2.21	5.90	-62.5
SITHE/INDEPEND	0.0	23.8	-100.0	0.00	5.53	-100.0	0.0	840.2	-100.0	0.00	3.89	-100.0
NEXEN CANADA	21.3	22.2	-3.9	5.79	9.15	-36.8	752.5	783.4	-3.9	3.94	6.43	-38.8
OTHERS	281.6	280.2	0.5	4.84	6.01	-19.5	9940.3	9891.0	0.5	3.30	4.23	-22.0
TOTAL LONG-TERM	1524.1	1995.2	-23.6	4.36	6.19	-29.6	53803.2	70432.1	-23.6	4.35	2.96	-31.8

TOP 15 EXPORTERS: 2001/11 AND 2001/11 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2001/11

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes 0111 0111	 0011 0011	 % CHANGE VARIATIO	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0111 0111	 0011 0011	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubes 0111 0111	 0011 0011	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0111 0111	 0011 0011	 % CHANGE VARIATION EN %
SHORT- TERM												
DUKE ENERGY	545.4	976.5	-44.1				19252.0	34470.9	-44.1			
TCGS	681.1	887.4	-23.2				24044.9	31326.0	-23.2			
CORAL ENERGY	113.2	658.6	-82.8				3996.3	23249.4	-82.8			
PAN-ALBERTA	0.0	597.4	-100.0				0.0	21090.3	-100.0			
ALLIANCE PIPELI	0.0	522.8	-100.0				0.0	18456.2	-100.0			
PG&E	429.7	479.8	-10.4				15169.9	16935.8	-10.4			
ENGAGE ENERGY	387.7	405.7	-4.4				13685.4	14322.0	-4.4			
BP CANADA	620.0	216.8	186.0				21886.0	7653.7	186.0			
PUGET SOUND	0.0	162.9	-100.0				0.0	5750.5	-100.0			
IGI RESOURCES	186.4	152.9	21.9				6579.5	5399.2	21.9			
POCO	0.0	150.8	-100.0				0.0	5322.3	-100.0			
AEC MARKETING	114.3	147.9	-22.7				4036.5	5221.0	-22.7			
ENRON	0.0	121.0	-100.0				0.0	4272.9	-100.0			
SETC	92.8	104.7	-11.3				3276.7	3695.9	-11.3			
NEXEN CANADA	193.0	103.9	85.8				6812.3	3666.3	85.8			
OTHERS	3438.4	1564.2	119.8				121377.8	55216.3	119.8			
TOTAL SHORT-TERM	6802.0	7253.3	-6.2	4.20	6.84	-38.6	240117.3	256048.6	-6.2	2.86	4.80	-40.5

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE		FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2001/11		5670.5	4.22	0.39	3.83	2655.6	4.23	0.30	3.94	8326.1	4.23	0.36	3.87
2001/11	2001/11	5670.5	4.22	0.39	3.83	2655.6	4.23	0.30	3.94	8326.1	4.23	0.36	3.87

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ETÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2001/11	4955.4	4.24	0.40	3.84	2118.8	4.27	0.27	4.00	7074.2	4.25	0.36	3.89
2001/11 2001/11	4955.4	4.24	0.40	3.84	2118.8	4.27	0.27	4.00	7074.2	4.25	0.36	3.89

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS * TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2001/11	643.2	4.17	0.29	3.88	336.4	3.92	0.29	3.63	979.6	4.09	0.29	3.79
2001/11 2001/11	643.2	4.17	0.29	3.88	336.4	3.92	0.29	3.63	979.6	4.09	0.29	3.79

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2001/11 AND 2001/11 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2001/11 ET 2001/11

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés 0111/0111	0011/0011	% CHANGE VARIATION EN %	Million Cubic Feet Millions de Pieds Cubes 0111/0111	0011/0011	% CHANGE VARIATION EN %	0111/0111	0011/0011	% CHANGE VARIATION EN %	0111/0111	0011/0011	% CHANGE VARIATION EN %
DUKE ENERGY	382.8	764.6	-49.9	382.8	764.6	-49.9	13513.4	26992.3	-49.9	13513.4	26992.3	-49.9
TRANSCDA GAS S	537.2	629.1	-14.6	537.2	629.1	-14.6	18963.1	22207.3	-14.6	18963.1	22207.3	-14.6
PAN ALBERTA	0.0	597.4	-100.0	0.0	597.4	0.0	0.0	21090.3	-100.0	0.0	21090.3	0.0
ALLIANCE PIPELI	0.0	522.8	-100.0	0.0	522.8	0.0	0.0	18456.2	-100.0	0.0	18456.2	0.0
PACIFIC GAS & E	17.2	479.8	-96.4	17.2	479.8	-96.4	605.7	16935.8	-96.4	605.7	16935.8	-96.4
ANE	337.5	337.5	0.0	337.5	337.5	0.0	11913.0	11913.0	0.0	11913.0	11913.0	0.0
ENRON	32.7	329.5	-90.1	32.7	329.5	-90.1	1154.9	11632.6	-90.1	1154.9	11632.6	-90.1
PANCANADIAN	286.6	318.9	-10.2	286.6	318.9	-10.2	10115.6	11258.8	-10.2	10115.6	11258.8	-10.2
CORAL ENERGY	191.0	267.5	-28.6	191.0	267.5	-28.6	6741.7	9443.0	-28.6	6741.7	9443.0	-28.6
PUGET	146.2	259.7	-43.7	146.2	259.7	-43.7	5162.7	9167.3	-43.7	5162.7	9167.3	-43.7
WAS CANA ENER	0.0	198.2	-100.0	0.0	198.2	0.0	0.0	6996.2	-100.0	0.0	6996.2	0.0
N W, PIT	0.0	196.9	-100.0	0.0	196.9	0.0	0.0	6951.2	-100.0	0.0	6951.2	0.0
TENASKA	219.6	196.4	11.8	219.6	196.4	11.8	7752.5	6933.6	11.8	7752.5	6933.6	11.8
COASTAL GAS	147.8	183.4	-19.4	147.8	183.4	-19.4	5217.0	6474.7	-19.4	5217.0	6474.7	-19.4
TXU ENERGY	30.2	166.5	-81.8	30.2	166.5	-81.8	1067.7	5876.7	-81.8	1067.7	5876.7	-81.8
OTHERS	5997.4	3800.2	57.8	5997.4	3800.2	57.8	211713.2	134151.6	57.8	211713.2	134151.6	57.8
TOTAL	8326.1	9248.5	-10.0	8326.1	9248.5	-10.0	293920.5	326480.7	-10.0	293920.5	326480.7	-10.0

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2000/01 2000/11	2001/01 2001/11	% CHANGE VARIATION EN %	2000/01 2000/11	2001/01 2001/11	% CHANGE VARIATION EN %	2000/01 2000/11	2001/01 2001/11	% CHANGE VARIATION EN %	2000/01 2000/11	2001/01 2001/11	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	25141.2	19332.4	-23.1	4.68	6.02	28.5	887.5	682.5	-23.1	3.38	4.20	24.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	39855.5	46158.1	15.8	4.75	6.32	33.0	1406.9	1629.4	15.8	3.43	4.41	28.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	26522.0	31827.2	20.0	5.08	6.63	30.7	936.3	1123.5	20.0	3.66	4.63	26.8
TOTAL - TERM/TERME	91518.7	97317.6	6.3	4.83	6.36	31.8	3230.7	3435.4	6.3	3.48	4.44	27.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	17332.3	13639.2	-21.3	4.56	7.11	56.0	611.8	481.5	-21.3	3.29	4.97	51.1
MIDWEST/MIDWEST	34186.7	37650.0	10.1	4.71	6.15	30.6	1206.8	1329.1	10.1	3.39	4.29	26.6
MOUNTAIN/ROCHEUSES	707.5	322.8	-54.4	4.19	4.21	0.4	25.0	11.4	-54.4	3.04	2.94	-3.3
NORTHEAST/NORD-EST	26249.8	28868.8	10.0	5.39	6.53	21.1	926.6	1019.1	10.0	3.89	4.56	17.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	13042.4	16836.7	29.1	4.41	6.00	36.1	460.4	594.4	29.1	3.18	4.18	31.5
TOTAL - REGION/RÉGION	91518.7	97317.6	6.3	6.36	4.83	31.8	3230.7	3435.4	6.3	3.48	4.44	27.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	6885.8	8077.4	17.3	4.53	5.30	17.1	243.1	285.1	17.3	3.27	3.68	12.5
LDC/SDL	24195.3	17875.8	-26.1	4.81	6.49	35.0	854.1	631.0	-26.1	3.47	4.53	30.6
MARKETING CO./DISTRIBUTEURS	56466.9	68476.4	21.3	4.88	6.51	33.4	1993.3	2417.3	21.3	3.52	4.54	29.2
PIPELINE/PIPELINES	3970.6	2887.9	-27.3	4.76	5.13	7.7	140.2	101.9	-27.3	3.40	3.57	5.0
TOTAL - CUSTOMER TYPE/CLIENT	91518.7	97317.6	6.3	4.83	6.36	31.8	3230.7	3435.4	6.3	3.48	4.44	27.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: November 2001 / MOIS: Novembre 2001

TO November 2001 / À Novembre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
AMOCO/CON ED	NIAGARA FALLS	GL-127	25970.3	26190.0	99.2	981677.3	3188450	3.25	25970.3	26190.0	99.2	981677.3	3188450	3.25
ANDROSCOGGIN	EAST HEREFORD	GL-283	19068.0	37260.0	51.2	712952.5	2588437	3.63	19068.0	37260.0	51.2	712952.5	2588437	3.63
ANE & AEC	IROQUOIS	GL-105	15978.0	15990.0	99.9	602051.0	2735854	4.54	15978.0	15990.0	99.9	602051.0	2735854	4.54
ANE & ATCOR		GL-104	31698.0	31710.0	100.0	1194380.6	5173169	4.33	31698.0	31710.0	100.0	1194380.6	5173169	4.33
ANE & PROGAS		GL-103	56088.0	56100.0	100.0	2113395.9	8325275	3.94	56088.0	56100.0	100.0	2113395.9	8325275	3.94
ANE & TCPL		GL-102	225205.8	225210.0	100.0	8485754.6	29233964	3.45	225205.8	225210.0	100.0	8485754.6	29233964	3.45
BEAR PAW	NORTH PORTAL	GO-59-96	840.0	0.0	0.0	44469.6	163144	3.67	840.0	0.0	0.0	44469.6	163144	3.67
BP CANADA	EMERSON	GL-176	5359.0	12747.0	42.0	202570.2	1137667	5.62	5359.0	12747.0	42.0	202570.2	1137667	5.62
BROOKLYN NAVY	IROQUOIS	GL-232	22534.1	22500.0	100.2	842324.7	4355663	5.17	22534.1	22500.0	100.2	842324.7	4355663	5.17
BURLINGTON	EMERSON	GL-118	12830.9	12747.0	100.7	480517.2	2004750	4.17	12830.9	12747.0	100.7	480517.2	2004750	4.17
CANWEST	HUNTINGDON	GL-189	76949.8	78180.0	98.4	2954872.4	13276794	4.49	76949.8	78180.0	98.4	2954872.4	13276794	4.49
		GL-218	8224.6	8196.0	100.3	315824.7	1196115	3.79	8224.6	8196.0	100.3	315824.7	1196115	3.79
TOTAL CANWEST			85174.4			3270697.1	14472909	4.43	85174.4			3270697.1	14472909	4.43
CHEVRON CAN.	KINGSGATE	GL-250	14423.6	17574.0	82.1	545212.1	2404530	4.41	14423.6	17574.0	82.1	545212.1	2404530	4.41
COENERGY II	EAST HEREFORD	GL-276	15754.8	67986.0	23.2	594585.8	2315389	3.89	15754.8	67986.0	23.2	594585.8	2315389	3.89
DARTMOUTH	IROQUOIS	GL-164	10341.5	48108.0	21.5	387496.0	2085046	5.38	10341.5	48108.0	21.5	387496.0	2085046	5.38
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5130.0	100.0	193708.8	1490488	7.69	5130.0	5130.0	100.0	193708.8	1490488	7.69
ENCO GAS	HUNTINGDON	GL-203	18640.0	18039.0	103.3	714471.2	4057590	5.68	18640.0	18039.0	103.3	714471.2	4057590	5.68
ENCOGEN NW		GL-190	7897.5	8148.0	96.9	303185.0	1244694	4.11	7897.5	8148.0	96.9	303185.0	1244694	4.11
FORTY MILE GAS	MONCHY	GO-21-98	0.6	0.0	0.0	22.9	106	4.61	0.6	0.0	0.0	22.9	106	4.61
HUSKY ENERGY	EMERSON	GL-114	12747.0	12747.0	100.0	477630.1	2795150	5.85	12747.0	12747.0	100.0	477630.1	2795150	5.85
	MONCHY	GL-251	3690.9	4200.0	87.9	138851.7	556126	4.01	3690.9	4200.0	87.9	138851.7	556126	4.01
	NIAGARA FALLS	GL-252	5426.5	5400.0	100.5	203331.0	1114398	5.48	5426.5	5400.0	100.5	203331.0	1114398	5.48
		GL-253	835.4	840.0	99.5	31302.4	171510	5.48	835.4	840.0	99.5	31302.4	171510	5.48
		GL-255	2365.2	2379.0	99.4	88624.0	517341	5.84	2365.2	2379.0	99.4	88624.0	517341	5.84
		GL-292	17531.0	19890.0	88.1	656886.6	2941602	4.48	17531.0	19890.0	88.1	656886.6	2941602	4.48
TOTAL HUSKY ENERGY			42596.0			1596625.8	8096127	5.07	42596.0			1596625.8	8096127	5.07
IMPERIAL/BO[redacted] ST STEPHEN GAS		GL-294	33576.8	36150.0	92.9	1331655.9	[redacted]	5.28	33576.8	36150.0	92.9	1331655.9	7037334	[redacted]

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: November 2001
MOIS: Novembre 2001

TO November 2001
À Novembre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
INDECK/YERKES	NIAGARA FALLS	GL-215	5205.1	5430.0	95.9	196076.1	535812	2.73	5205.1	5430.0	95.9	196076.1	535812	2.73
MEAD CORPORATION	CORNWALL	GO-16-00	630.0	0.0	0.0	23814.0	118254	4.97	630.0	0.0	0.0	23814.0	118254	4.97
NEXEN CANADA LTD.	NIAGARA FALLS	GL-229	21316.6	21246.0	100.3	793830.2	4595385	5.79	21316.6	21246.0	100.3	793830.2	4595385	5.79
NEXEN INC.	EMERSON	GL-177	4985.6	6375.0	78.2	187857.4	1102342	5.87	4985.6	6375.0	78.2	187857.4	1102342	5.87
NEXEN/ROCK	PHILIPSBURG	GL-290	1836.0	1836.0	100.0	69180.5	372924	5.39	1836.0	1836.0	100.0	69180.5	372924	5.39
NYSEG	CHIPPAWA	GL-220	3938.8	8499.0	46.3	147585.0	1183649	8.02	3938.8	8499.0	46.3	147585.0	1183649	8.02
	IROQUOIS	GL-195	3530.1	6750.0	52.3	133049.5	484071	3.64	3530.1	6750.0	52.3	133049.5	484071	3.64
	NAPIERVILLE		3214.9	6750.0	47.6	121169.6	862512	7.12	3214.9	6750.0	47.6	121169.6	862512	7.12
TOTAL NYSEG			10683.8			401804.0	2530232	6.30	10683.8			401804.0	2530232	6.30
PAN-ALBERTA	KINGSGATE	GL-106	117056.3	224358.0	52.2	4436433.9	12560483	2.83	117056.3	224358.0	52.2	4436433.9	12560483	2.83
PANCANADIAN		GL-285	80060.0	81810.0	97.9	3026267.9	10791879	3.57	80060.0	81810.0	97.9	3026267.9	10791879	3.57
	MONCHY	GL-284	128065.0	128325.0	99.8	4804998.9	18619535	3.88	128065.0	128325.0	99.8	4804998.9	18619535	3.88
TOTAL PANCANADIAN			208125.0			7831266.8	29411414	3.76	208125.0			7831266.8	29411414	3.76
PAWTUCKET	IROQUOIS	GL-149	9014.2	21750.0	41.4	337852.2	1510676	4.47	9014.2	21750.0	41.4	337852.2	1510676	4.47
PROGAS	EMERSON	GL-179	5250.1	6375.0	82.4	198453.8	1067732	5.38	5250.1	6375.0	82.4	198453.8	1067732	5.38
		GL-234	1696.3	2544.0	66.7	63916.6	349100	5.46	1696.3	2544.0	66.7	63916.6	349100	5.46
		GL-236	3648.0	9120.0	40.0	137456.6	875175	6.37	3648.0	9120.0	40.0	137456.6	875175	6.37
		GL-240	1657.9	5622.0	29.5	62469.7	447070	7.16	1657.9	5622.0	29.5	62469.7	447070	7.16
		GL-270	6424.4	6750.0	95.2	242071.4	1410301	5.83	6424.4	6750.0	95.2	242071.4	1410301	5.83
		GL-271	1894.2	2010.0	94.2	71373.5	484115	6.78	1894.2	2010.0	94.2	71373.5	484115	6.78
		GL-295	5251.2	5142.0	102.1	197917.7	959416	4.85	5251.2	5142.0	102.1	197917.7	959416	4.85
	IROQUOIS	GL-161	17704.8	21246.0	83.3	667116.9	4101981	6.15	17704.8	21246.0	83.3	667116.9	4101981	6.15
	NIAGARA FALLS	GL-101	42352.6	42600.0	99.4	1598810.6	6579865	4.12	42352.6	42600.0	99.4	1598810.6	6579865	4.12
		GL-109	21106.0	21246.0	99.3	796751.5	3283080	4.12	21106.0	21246.0	99.3	796751.5	3283080	4.12
		GL-129	39702.4	75633.0	52.5	1498765.6	9803570	6.54	39702.4	75633.0	52.5	1498765.6	9803570	6.54
		GL-178	2378.2	10197.0	23.3	89777.0	1105786	12.32	2378.2	10197.0	23.3	89777.0	1105786	12.32
TOTAL PROGAS			149066.1			5624880.9	30467191	5.42	149066.1			5624880.9	30467191	5.42
SARANAC/SHELL	NAPIERVILLE	GL-197	39468.4	43350.0	91.0	1488353.3	9146886	6.15	39468.4	43350.0	91.0	1488353.3	9146886	6.15
SELKIRK	IROQUOIS	GL-157	12885.0	19545.0	65.9	482801.0	1287456	2.67	12885.0	19545.0	65.9	482801.0	1287456	2.67

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: November 2001 Novembre 2001

MONTH: MOIS: November 2001 Novembre 2001 TO À November 2001 Novembre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SELKIRK/IM.OIL	IROQUOIS	GL-193	15829.9	16146.0	98.0	593146.4	2664008	4.49	15829.9	16146.0	98.0	593146.4	2664008	4.49
SELKIRK/PANCDN		GL-194	15829.9	16146.0	98.0	593146.4	2701545	4.55	15829.9	16146.0	98.0	593146.4	2701545	4.55
SELKIRK/PROMARK		GL-192	14092.5	14370.0	98.1	528046.0	2326828	4.41	14092.5	14370.0	98.1	528046.0	2326828	4.41
ST.LAWRENCE	CORNWALL	GL-264	7486.3	15954.0	46.9	282233.5	2222141	7.87	7486.3	15954.0	46.9	282233.5	2222141	7.87
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85897.5	280492	3.27	2241.0	2241.0	100.0	85897.5	280492	3.27
		GL-266	2110.2	2367.0	89.2	80884.0	264126	3.27	2110.2	2367.0	89.2	80884.0	264126	3.27
TOTAL TALISMAN			4351.2			166781.5	544618	3.27	4351.2			166781.5	544618	3.27
TCPL	EMERSON	GL-187	25580.4	83550.0	30.6	968218.1	2606408	2.69	25580.4	83550.0	30.6	968218.1	2606408	2.69
TRANSCANADA ENGY LTD		GL-122	12746.8	25494.0	50.0	480299.4	1146602	2.39	12746.8	25494.0	50.0	480299.4	1146602	2.39
		GL-141	12764.3	12747.0	100.1	480958.8	2098056	4.36	12764.3	12747.0	100.1	480958.8	2098056	4.36
		GL-242	2011.8	75990.0	2.6	75804.6	382386	5.04	2011.8	75990.0	2.6	75804.6	382386	5.04
	IROQUOIS	GL-175	43341.6	86700.0	50.0	1633111.5	8732211	5.35	43341.6	86700.0	50.0	1633111.5	8732211	5.35
	KINGSGATE	GL-248	20856.2	25245.0	82.6	788364.3	3458657	4.39	20856.2	25245.0	82.6	788364.3	3458657	4.39
		GL-249	12621.0	12621.0	100.0	477073.8	2092985	4.39	12621.0	12621.0	100.0	477073.8	2092985	4.39
	NIAGARA FALLS	GL-110	21534.0	21246.0	101.4	812908.5	3301847	4.06	21534.0	21246.0	101.4	812908.5	3301847	4.06
		GL-137	13691.8	41133.0	33.3	517550.0	4496391	8.69	13691.8	41133.0	33.3	517550.0	4496391	8.69
		GL-163	6029.1	8490.0	71.0	227598.5	2805800	12.33	6029.1	8490.0	71.0	227598.5	2805800	12.33
		GL-83	54136.2	78609.0	68.9	2043641.5	10997742	5.38	54136.2	78609.0	68.9	2043641.5	10997742	5.38
TOTAL TRANSCANADA ENGY LTD			199732.8			7537311.1	39512677	5.24	199732.8			7537311.1	39512677	5.24
TRSCDA GAS MKT	PHILIPSBURG	GL-172	5414.0	27180.0	19.9	203999.5	1166009	5.72	5414.0	27180.0	19.9	203999.5	1166009	5.72
VERMONT GAS		GL-289	6431.5	6798.0	94.6	242338.9	1395344	5.76	6431.5	6798.0	94.6	242338.9	1395344	5.76
*TOTAL LENGTH **********	LONG TERM		1524127.9			57587126.1	250889218	4.36	1524127.9			57587126.1	250889218	4.36

SHORT TERM
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ACT	HUNTINGDON	GO-31-01	25.1	0.0	0.0	961.8			25.1	0.0	0.0	961.8		
	MONCHY		2082.6	0.0	0.0	78139.2			2082.6	0.0	0.0	78139.2		
	NIAGARA FALLS		696.1	0.0	0.0	26222.1			696.1	0.0	0.0	26222.1		
TOTAL ACT			2803.8			105323.1			2803.8			105323.1		
AEC MARKETING	KINGSGATE	GO-98-99	48248.8	0.0	0.0	1823804.6			48248.8	0.0	0.0	1823804.6		
	MONCHY		66096.0	0.0	0.0	2486531.4			66096.0	0.0	0.0	2486531.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEND

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2001
MOIS: Novembre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL AEC MARKETING			114344.8			4310336.1		
ALCOA	CORNWALL	GO-28-00	5553.3	0.0	0.0	207526.8		
	MONCHY		7743.5	0.0	0.0	291310.5		
TOTAL ALCOA			13296.8			498837.3		
ALLIANCE CANADA	ELMORE	GO-74-00	74221.1	0.0	0.0	3114317.3		
ALTAGAS	CARDSTON	GO-98-00	1909.4	0.0	0.0	70590.5		
AMERICAN CRYSTAL	EMERSON	GO-81-01	7728.4	0.0	0.0	289042.2		
ANADARKO CDA		GO-63-01	8657.9	0.0	0.0	323459.1		
ANADARKO CDA ENERGY	ELMORE	GO-50-01	8462.0	0.0	0.0	329933.4		
ANE	CHIPPAWA	GO-20-01	8499.0	0.0	0.0	320837.3		
APACHE	ELMORE	GO-48-01	5130.0	0.0	0.0	202635.0		
	KINGSGATE		10089.0	0.0	0.0	381364.2		
TOTAL APACHE			15219.0			583999.2		
AVISTA CORP	KINGSGATE	GO-41-00	77842.8	0.0	0.0	2950242.2		
AVISTA ENERGY	HUNTINGDON	GO-74-01	19728.1	0.0	0.0	749667.8		
	KINGSGATE		24921.1	0.0	0.0	951986.0		
TOTAL AVISTA ENERGY			44649.2			1701653.8		
B.C. GAS	HUNTINGDON	GO-53-01	3.1	0.0	0.0	119.0		
BEAR PAW	NORTH PORTAL	GO-47-00	592.2	0.0	0.0	31351.1		
BP CANADA	CHIPPAWA	GO-94-01	976.9	0.0	0.0	36926.8		
	ELMORE		196903.6	0.0	0.0	7442955.9		
	EMERSON		111683.6	0.0	0.0	4221640.0		
	HUNTINGDON		34201.4	0.0	0.0	1292812.9		
	IROQUOIS		8422.8	0.0	0.0	318381.8		
	KINGSGATE		57337.9	0.0	0.0	2167372.6		
	MONCHY		115971.8	0.0	0.0	4383734.0		
	NIAGARA FALLS		63663.1	0.0	0.0	2406465.1		
	ST STEPHEN		30823.3	0.0	0.0	1165120.7		
TOTAL BP CANADA			619984.4			23435609.8		

MONTH: November 2001
MOIS: Novembre 2001

TO November 2001
À Novembre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL AEC MARKETING		114344.8			4310336.1		
ALCOA	CORNWALL	5553.3	0.0	0.0	207526.8		
	MONCHY	7743.5	0.0	0.0	291310.5		
TOTAL ALCOA		13296.8			498837.3		
ALLIANCE CANADA	ELMORE	74221.1	0.0	0.0	3114317.3		
ALTAGAS	CARDSTON	1909.4	0.0	0.0	70590.5		
AMERICAN CRYSTAL	EMERSON	7728.4	0.0	0.0	289042.2		
ANADARKO CDA		8657.9	0.0	0.0	323459.1		
ANADARKO CDA ENERGY	ELMORE	8462.0	0.0	0.0	329933.4		
ANE	CHIPPAWA	8499.0	0.0	0.0	320837.3		
APACHE	ELMORE	5130.0	0.0	0.0	202635.0		
	KINGSGATE	10089.0	0.0	0.0	381364.2		
TOTAL APACHE		15219.0			583999.2		
AVISTA CORP	KINGSGATE	77842.8	0.0	0.0	2950242.2		
AVISTA ENERGY	HUNTINGDON	19728.1	0.0	0.0	749667.8		
	KINGSGATE	24921.1	0.0	0.0	951986.0		
TOTAL AVISTA ENERGY		44649.2			1701653.8		
B.C. GAS	HUNTINGDON	3.1	0.0	0.0	119.0		
BEAR PAW	NORTH PORTAL	592.2	0.0	0.0	31351.1		
BP CANADA	CHIPPAWA	976.9	0.0	0.0	36926.8		
	ELMORE	196903.6	0.0	0.0	7442955.9		
	EMERSON	111683.6	0.0	0.0	4221640.0		
	HUNTINGDON	34201.4	0.0	0.0	1292812.9		
	IROQUOIS	8422.8	0.0	0.0	318381.8		
	KINGSGATE	57337.9	0.0	0.0	2167372.6		
	MONCHY	115971.8	0.0	0.0	4383734.0		
	NIAGARA FALLS	63663.1	0.0	0.0	2406465.1		
	ST STEPHEN	30823.3	0.0	0.0	1165120.7		
TOTAL BP CANADA		619984.4			23435609.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2001
MOIS: Novembre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BURLINGTON	KINGSGATE	GO-30-01	63747.0	0.0	0.0	2396887.1		
BURLINGTON MARKETING	ELMORE	GO-90-00	24558.8	0.0	0.0	1080035.4		
	HUNTINGDON		16746.7	0.0	0.0	633025.2		
	KINGSGATE		3837.3	0.0	0.0	144282.5		
	MONCHY		57958.5	0.0	0.0	2180398.7		
	NIAGARA FALLS		12999.0	0.0	0.0	486812.6		
TOTAL BURLINGTON MARKETING			116100.3			4524554.4		
CALPINE ENERGY	KINGSGATE	GO-12-01	21235.7	0.0	0.0	802709.4		
CDN HUNTER	ELMORE	GO-71-01	51838.3	0.0	0.0	1973484.1		
CHEVRON CAN.	KINGSGATE	GO-77-01	54575.5	0.0	0.0	2062953.9		
COAST ENERGY		GO-5-00	5707.3	0.0	0.0	214822.8		
COENERGY II	CHIPPAWA	GO-66-00	1113.9	0.0	0.0	42040.1		
CONOCO CANADA LTD.	ELMORE	GO-7-00	50055.0	0.0	0.0	2009708.3		
	IROQUOIS		4223.0	0.0	0.0	158235.8		
	NIAGARA FALLS		5885.0	0.0	0.0	220511.0		
TOTAL CONOCO CANADA LTD.			60163.0			2388455.1		
CORAL ENERGY	CHIPPAWA	GO-76-00	223.3	0.0	0.0	8440.7		
	EMERSON		52909.5	0.0	0.0	1999979.1		
	HUNTINGDON		7510.6	0.0	0.0	283900.7		
	KINGSGATE		4159.7	0.0	0.0	157236.7		
	NIAGARA FALLS		10469.7	0.0	0.0	395754.7		
	ST STEPHEN		37934.5	0.0	0.0	1433924.1		
TOTAL CORAL ENERGY			113207.3			4279235.9		
CORAL RESOURCES	EMERSON	GO-77-00	12706.7	0.0	0.0	480313.3		
	IROQUOIS		29395.9	0.0	0.0	1111165.0		
	MONCHY		25698.2	0.0	0.0	971391.9		
	NAPIERVILLE		39355.3	0.0	0.0	1487630.3		
TOTAL CORAL RESOURCES			107156.1			4050500.5		

MONTH: November 2001
MOIS: Novembre 2001

TO November 2001
À Novembre 2001

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
63747.0	0.0	0.0	2396887.1		
24558.8	0.0	0.0	1080035.4		
16746.7	0.0	0.0	633025.2		
3837.3	0.0	0.0	144282.5		
57958.5	0.0	0.0	2180398.7		
12999.0	0.0	0.0	486812.6		
116100.3			4524554.4		
21235.7	0.0	0.0	802709.4		
51838.3	0.0	0.0	1973484.1		
54575.5	0.0	0.0	2062953.9		
5707.3	0.0	0.0	214822.8		
1113.9	0.0	0.0	42040.1		
50055.0	0.0	0.0	2009708.3		
4223.0	0.0	0.0	158235.8		
5885.0	0.0	0.0	220511.0		
60163.0			2388455.1		
223.3	0.0	0.0	8440.7		
52909.5	0.0	0.0	1999979.1		
7510.6	0.0	0.0	283900.7		
4159.7	0.0	0.0	157236.7		
10469.7	0.0	0.0	395754.7		
37934.5	0.0	0.0	1433924.1		
113207.3			4279235.9		
12706.7	0.0	0.0	480313.3		
29395.9	0.0	0.0	1111165.0		
25698.2	0.0	0.0	971391.9		
39355.3	0.0	0.0	1487630.3		
107156.1			4050500.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2001
MOIS: Novembre 2001

TO November 2001
À Novembre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DOMINION EXPLORATION	ELMORE	GO-44-00	18673.0	0.0	0.0	744305.8			18673.0	0.0	0.0	744305.8		
DUKE ENERGY	CORNWALL	GO-71-00	2447.7	0.0	0.0	92253.1			2447.7	0.0	0.0	92253.1		
	ELMORE		102228.2	0.0	0.0	4089128.0			102228.2	0.0	0.0	4089128.0		
	EMERSON		10080.4	0.0	0.0	379830.2			10080.4	0.0	0.0	379830.2		
	HUNTINGDON		65973.9	0.0	0.0	2528779.7			65973.9	0.0	0.0	2528779.7		
	IROQUOIS		14510.3	0.0	0.0	546748.1			14510.3	0.0	0.0	546748.1		
	KINGSGATE		106782.6	0.0	0.0	4036382.2			106782.6	0.0	0.0	4036382.2		
	MONCHY		64760.5	0.0	0.0	2457013.3			64760.5	0.0	0.0	2457013.3		
	NIAGARA FALLS		11638.5	0.0	0.0	439352.2			11638.5	0.0	0.0	439352.2		
	ST STEPHEN		166946.6	0.0	0.0	6327276.8			166946.6	0.0	0.0	6327276.8		
TOTAL DUKE ENERGY			545368.7			20896763.6			545368.7			20896763.6		
DYNEGY	CHIPPAWA	GO-22-01	69507.7	0.0	0.0	2618354.9			69507.7	0.0	0.0	2618354.9		
	ELMORE		39555.8	0.0	0.0	1599241.0			39555.8	0.0	0.0	1599241.0		
	HUNTINGDON		486.0	0.0	0.0	18628.4			486.0	0.0	0.0	18628.4		
	IROQUOIS		2940.2	0.0	0.0	109904.7			2940.2	0.0	0.0	109904.7		
	KINGSGATE		21104.4	0.0	0.0	797746.3			21104.4	0.0	0.0	797746.3		
	NIAGARA FALLS		8673.7	0.0	0.0	326738.3			8673.7	0.0	0.0	326738.3		
TOTAL DYNEGY			142267.8			5470613.6			142267.8			5470613.6		
EL PASO PROD OIL&GAS	ELMORE	GO-78-00	147785.0	0.0	0.0	5917311.5			147785.0	0.0	0.0	5917311.5		
ENBRIDGE GAS SERVICE		GO-99-01	27654.8	0.0	0.0	1140484.0			27654.8	0.0	0.0	1140484.0		
ENCO GAS	HUNTINGDON	GO-65-00	5649.0	0.0	0.0	216526.2			5649.0	0.0	0.0	216526.2		
ENERGETIX, INC	CHIPPAWA	GO-87-01	5114.3	0.0	0.0	192756.8			5114.3	0.0	0.0	192756.8		
ENGAGE ENERGY	CORNWALL	GO-94-00	663.2	0.0	0.0	24996.0			663.2	0.0	0.0	24996.0		
	EMERSON		45046.0	0.0	0.0	1697333.3			45046.0	0.0	0.0	1697333.3		
	HUNTINGDON		41711.6	0.0	0.0	1598805.7			41711.6	0.0	0.0	1598805.7		
	IROQUOIS		20396.3	0.0	0.0	768532.6			20396.3	0.0	0.0	768532.6		
	KINGSGATE		147770.6	0.0	0.0	5590768.8			147770.6	0.0	0.0	5590768.8		
	MONCHY		104757.1	0.0	0.0	3940983.3			104757.1	0.0	0.0	3940983.3		
	NIAGARA FALLS		3279.8	0.0	0.0	123812.5			3279.8	0.0	0.0	123812.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2001
MOIS: Novembre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENGAGE ENERGY	ST CLAIR	GO-94-00	12109.5	0.0	0.0	458950.1		
	ST STEPHEN		11944.0	0.0	0.0	451841.5		
TOTAL ENGAGE ENERGY			387678.1			14656023.8		
ENRON CANADA	HUNTINGDON	GO-89-00	49202.2	0.0	0.0	1927742.2		
GULF	ELMORE	GO-11-00	51861.9	0.0	0.0	2084848.4		
	KINGSGATE		8583.8	0.0	0.0	324467.6		
	MONCHY		34271.9	0.0	0.0	1289308.8		
TOTAL GULF			94717.6			3698624.9		
HUNT OIL	ELMORE	GO-7-01	6631.9	0.0	0.0	265673.9		
HUSKY ENERGY	CHIPPAWA	GO-84-00	844.7	0.0	0.0	31650.9		
	EAST HEREFORD		4118.0	0.0	0.0	154301.5		
	ELMORE		11034.4	0.0	0.0	423721.0		
	EMERSON		15975.6	0.0	0.0	598605.8		
	KINGSGATE		25884.3	0.0	0.0	978426.5		
	MONCHY		108480.4	0.0	0.0	4081032.5		
TOTAL HUSKY ENERGY			166337.4			6267738.2		
HYDRO-QUEBEC	EAST HEREFORD	GO-8-01	12698.1	0.0	0.0	474782.0		
IGI RESOURCES	HUNTINGDON	GO-76-01	171091.9	0.0	0.0	6501492.2		
	KINGSGATE		15291.2	0.0	0.0	578007.3		
TOTAL IGI RESOURCES			186383.1			7079499.5		
INDECK/OSWEGO	NIAGARA FALLS	GO-38-00	10306.6	0.0	0.0	389074.2		
INDECK/YERKES		GO-39-00	5862.3	0.0	0.0	205180.5		
MARATHON	ELMORE	GO-63-00	12074.4	0.0	0.0	504468.4		
MIRANT CANADA		GO-37-00	18041.9	0.0	0.0	703634.1		
	HUNTINGDON		98889.0	0.0	0.0	3856671.0		
	IROQUOIS		804.8	0.0	0.0	31387.2		
	KINGSGATE		102785.3	0.0	0.0	4008626.7		
	MONCHY		515441.5	0.0	0.0	20102218.5		
	NIAGARA FALLS		25817.2	0.0	0.0	1006870.8		
TOTAL MIRANT CANADA			761779.7			29709408.3		

MONTH: November 2001
MOIS: Novembre 2001

TO November 2001
À Novembre 2001

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
12109.5	0.0	0.0	458950.1		
11944.0	0.0	0.0	451841.5		
387678.1			14656023.8		
49202.2	0.0	0.0	1927742.2		
51861.9	0.0	0.0	2084848.4		
8583.8	0.0	0.0	324467.6		
34271.9	0.0	0.0	1289308.8		
94717.6			3698624.9		
6631.9	0.0	0.0	265673.9		
844.7	0.0	0.0	31650.9		
4118.0	0.0	0.0	154301.5		
11034.4	0.0	0.0	423721.0		
15975.6	0.0	0.0	598605.8		
25884.3	0.0	0.0	978426.5		
108480.4	0.0	0.0	4081032.5		
166337.4			6267738.2		
12698.1	0.0	0.0	474782.0		
171091.9	0.0	0.0	6501492.2		
15291.2	0.0	0.0	578007.3		
186383.1			7079499.5		
10306.6	0.0	0.0	389074.2		
5862.3	0.0	0.0	205180.5		
12074.4	0.0	0.0	504468.4		
18041.9	0.0	0.0	703634.1		
98889.0	0.0	0.0	3856671.0		
804.8	0.0	0.0	31387.2		
102785.3	0.0	0.0	4008626.7		
515441.5	0.0	0.0	20102218.5		
25817.2	0.0	0.0	1006870.8		
761779.7			29709408.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEND

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2001
MOIS: Novembre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
MONTANA-DAKOTA	MONCHY	GO-19-01	8607.3	0.0	0.0	323720.6		
N. AMERICAN	CHIPPAWA	GO-27-00	167.7	0.0	0.0	6330.7		
	NIAGARA FALLS		6707.8	0.0	0.0	253219.5		
TOTAL N. AMERICAN			6875.5			259550.1		
NATIONAL FUEL	CHIPPAWA	GO-97-01	1078.0	0.0	0.0	40748.4		
NEXEN CANADA LTD.	ELMORE	GO-86-00	112206.5	0.0	0.0	4563438.1		
	EMERSON		36035.8	0.0	0.0	1355666.8		
	MONCHY		36168.7	0.0	0.0	1363560.0		
	NIAGARA FALLS		8566.3	0.0	0.0	319009.0		
TOTAL NEXEN CANADA LTD.			192977.3			7601674.0		
NUMAC ENERGY	MONCHY	GO-45-00	17476.6	0.0	0.0	657469.7		
NW NATURAL GAS	KINGSGATE	GO-59-01	46498.8	0.0	0.0	1784158.9		
PANCANADIAN	ADEN	GO-99-99	29205.3	0.0	0.0	1058400.1		
	EMERSON		48243.0	0.0	0.0	1809112.5		
	MONCHY		26712.8	0.0	0.0	1001482.1		
	NIAGARA FALLS		868.0	0.0	0.0	32550.0		
	REAGAN FIELD		299.3	0.0	0.0	14073.1		
TOTAL PANCANADIAN			105328.4			3915617.8		
PETRO-CANADA	ELMORE	GO-84-01	86058.2	0.0	0.0	3503429.2		
	HUNTINGDON		12382.1	0.0	0.0	474605.9		
	KINGSGATE		23741.9	0.0	0.0	897443.8		
	MONCHY		51074.5	0.0	0.0	1921422.6		
TOTAL PETRO-CANADA			173256.7			6796901.6		
PETROCOM	NIAGARA FALLS	GO-100-99	3852.9	0.0	0.0	144793.1		
PG&E	KINGSGATE	GO-64-01	429730.2	0.0	0.0	16243801.2		
PG&E ENERGY	ELMORE	GO-46-01	20547.1	0.0	0.0	832157.5		
	IROQUOIS		38921.2	0.0	0.0	1454874.5		
	NIAGARA FALLS		35970.8	0.0	0.0	1355020.0		
TOTAL PG&E ENERGY			95439.1			3642052.0		

MONTH: November 2001
MOIS: Novembre 2001

TO November 2001
À Novembre 2001

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
8607.3	0.0	0.0	323720.6		
167.7	0.0	0.0	6330.7		
6707.8	0.0	0.0	253219.5		
6875.5			259550.1		
1078.0	0.0	0.0	40748.4		
112206.5	0.0	0.0	4563438.1		
36035.8	0.0	0.0	1355666.8		
36168.7	0.0	0.0	1363560.0		
8566.3	0.0	0.0	319009.0		
192977.3			7601674.0		
17476.6	0.0	0.0	657469.7		
46498.8	0.0	0.0	1784158.9		
29205.3	0.0	0.0	1058400.1		
48243.0	0.0	0.0	1809112.5		
26712.8	0.0	0.0	1001482.1		
868.0	0.0	0.0	32550.0		
299.3	0.0	0.0	14073.1		
105328.4			3915617.8		
86058.2	0.0	0.0	3503429.2		
12382.1	0.0	0.0	474605.9		
23741.9	0.0	0.0	897443.8		
51074.5	0.0	0.0	1921422.6		
173256.7			6796901.6		
3852.9	0.0	0.0	144793.1		
429730.2	0.0	0.0	16243801.2		
20547.1	0.0	0.0	832157.5		
38921.2	0.0	0.0	1454874.5		
35970.8	0.0	0.0	1355020.0		
95439.1			3642052.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2001
MOIS: Novembre 2001

MONTH: November 2001
MOIS: Novembre 2001

TO November 2001
À Novembre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PIONEER	ELMORE	GO-61-00	76768.2	0.0	0.0	3181742.2			76768.2	0.0	0.0	3181742.2		
PITTSFIELD	NIAGARA FALLS	GO-60-00	21917.0	0.0	0.0	821230.0			21917.0	0.0	0.0	821230.0		
PORTLAND G.E.	KINGSGATE	GO-91-01	34034.5	0.0	0.0	1285823.4			34034.5	0.0	0.0	1285823.4		
POWER CITY	CORNWALL	GO-40-00	17.3	0.0	0.0	653.9			17.3	0.0	0.0	653.9		
PROGAS	ELMORE	GO-4-01	66511.1	0.0	0.0	2533671.2			66511.1	0.0	0.0	2533671.2		
	EMERSON		20387.1	0.0	0.0	769732.8			20387.1	0.0	0.0	769732.8		
	NIAGARA FALLS		1682.8	0.0	0.0	63525.7			1682.8	0.0	0.0	63525.7		
TOTAL PROGAS			88581.0			3366929.7			88581.0			3366929.7		
RELIANT	ELMORE	GO-64-00	19808.4	0.0	0.0	804221.0			19808.4	0.0	0.0	804221.0		
	HUNTINGDON		14431.3	0.0	0.0	553151.8			14431.3	0.0	0.0	553151.8		
	IROQUOIS		954.0	0.0	0.0	35660.5			954.0	0.0	0.0	35660.5		
	KINGSGATE		7305.3	0.0	0.0	276140.3			7305.3	0.0	0.0	276140.3		
	NIAGARA FALLS		8030.5	0.0	0.0	302508.9			8030.5	0.0	0.0	302508.9		
TOTAL RELIANT			50529.5			1971682.5			50529.5			1971682.5		
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1294.9	0.0	0.0	48390.4			1294.9	0.0	0.0	48390.4		
RG&E	CHIPPAWA	GO-92-01	16695.0	0.0	0.0	630570.2			16695.0	0.0	0.0	630570.2		
ROZSA PETROLEUM LTD.	ADEN	GO-49-01	932.5	0.0	0.0	33094.4			932.5	0.0	0.0	33094.4		
RUMFORD	EAST HEREFORD	GO-62-98	42018.0	0.0	0.0	1583238.3			42018.0	0.0	0.0	1583238.3		
SDG&E	KINGSGATE	GO-30-00	18819.3	0.0	0.0	712310.5			18819.3	0.0	0.0	712310.5		
SETC	HUNTINGDON	GO-57-01	23345.6	0.0	0.0	874759.7			23345.6	0.0	0.0	874759.7		
	IROQUOIS		16503.3	0.0	0.0	616893.4			16503.3	0.0	0.0	616893.4		
	KINGSGATE		34592.9	0.0	0.0	1296196.0			34592.9	0.0	0.0	1296196.0		
	ST STEPHEN		18378.7	0.0	0.0	686995.8			18378.7	0.0	0.0	686995.8		
TOTAL SETC			92820.5			3474844.9			92820.5			3474844.9		
SITHE/INDEPEND	CHIPPAWA	GO-9-00	48972.2	0.0	0.0	1849680.0			48972.2	0.0	0.0	1849680.0		
SMUD	KINGSGATE	GO-10-00	10454.7	0.0	0.0	395187.7			10454.7	0.0	0.0	395187.7		
SPRAGUE ENERGY	CHIPPAWA	GO-22-00	4823.4	0.0	0.0	181793.9			4823.4	0.0	0.0	181793.9		
	CORNWALL		700.6	0.0	0.0	26181.4			700.6	0.0	0.0	26181.4		
	IROQUOIS		3071.3	0.0	0.0	114805.2			3071.3	0.0	0.0	114805.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEND

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2001
MOIS: Novembre 2001

TO November 2001
À Novembre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SPRAGUE ENERGY	NIAGARA FALLS	GO-22-00	59584.7	0.0	0.0	2244812.5			59584.7	0.0	0.0	2244812.5		
TOTAL SPRAGUE ENERGY			68180.0			2567593.1			68180.0			2567593.1		
ST.LAWRENCE	CORNWALL	GO-83-00	1061.7	0.0	0.0	40036.7			1061.7	0.0	0.0	40036.7		
SUMMIT	ELMORE	GO-49-99	15408.2	0.0	0.0	634817.9			15408.2	0.0	0.0	634817.9		
SUNCOR	KINGSGATE	GO-16-01	34113.9	0.0	0.0	1289505.4			34113.9	0.0	0.0	1289505.4		
	MONCHY		12926.0	0.0	0.0	484595.8			12926.0	0.0	0.0	484595.8		
TOTAL SUNCOR			47039.9			1774101.2			47039.9			1774101.2		
TALISMAN	ELMORE	GO-37-01	29526.7	0.0	0.0	1107251.3			29526.7	0.0	0.0	1107251.3		
	HUNTINGDON		16515.7	0.0	0.0	633046.8			16515.7	0.0	0.0	633046.8		
TOTAL TALISMAN			46042.4			1740298.1			46042.4			1740298.1		
TENASKA MARKETING	EMERSON	GO-78-01	28054.8	0.0	0.0	1047846.7			28054.8	0.0	0.0	1047846.7		
	MONCHY		75639.2	0.0	0.0	2845546.6			75639.2	0.0	0.0	2845546.6		
	NORTH PORTAL		1610.9	0.0	0.0	59989.9			1610.9	0.0	0.0	59989.9		
TOTAL TENASKA MARKETING			105304.9			3953383.3			105304.9			3953383.3		
TEXACO ENERGY	NIAGARA FALLS	GO-2-00	11244.1	0.0	0.0	431885.9			11244.1	0.0	0.0	431885.9		
TRANSALTA	HUNTINGDON	GO-24-01	2500.2	0.0	0.0	95732.7			2500.2	0.0	0.0	95732.7		
TRANSCANADA ENGY LTD	CHIPPAWA	GO-94-99	1795.7	0.0	0.0	67823.6			1795.7	0.0	0.0	67823.6		
	EAST HEREFORD		11890.8	0.0	0.0	442813.4			11890.8	0.0	0.0	442813.4		
	EMERSON		241800.2	0.0	0.0	9111031.6			241800.2	0.0	0.0	9111031.6		
	IROQUOIS		148180.6	0.0	0.0	5583445.1			148180.6	0.0	0.0	5583445.1		
	KINGSGATE		10674.5	0.0	0.0	404563.6			10674.5	0.0	0.0	404563.6		
	MONCHY		190349.5	0.0	0.0	7172369.2			190349.5	0.0	0.0	7172369.2		
	NIAGARA FALLS		74589.3	0.0	0.0	2815536.5			74589.3	0.0	0.0	2815536.5		
	PHILIPSBURG		1858.2	0.0	0.0	70017.0			1858.2	0.0	0.0	70017.0		
TOTAL TRANSCANADA ENGY LTD			681138.8			25667600.0			681138.8			25667600.0		
TXU ENERGY	CHIPPAWA	GO-14-01	27440.8	0.0	0.0	1039457.5			27440.8	0.0	0.0	1039457.5		
	NIAGARA FALLS		2725.2	0.0	0.0	103230.6			2725.2	0.0	0.0	103230.6		
TOTAL TXU ENERGY			30166.0			1142688.1			30166.0			1142688.1		
U.S. GYPSUM	CHIPPAWA	GO-95-99	2515.9	0.0	0.0	94950.1			2515.9	0.0	0.0	94950.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: November 2001 Novembre 2001

MONTH: MOIS: November 2001 Novembre 2001 TO À November 2001 Novembre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
U.S. GYPSUM	EMERSON	GO-95-99	11267.1	0.0	0.0	425220.4			11267.1	0.0	0.0	425220.4		
	KINGSGATE		857.4	0.0	0.0	32838.4			857.4	0.0	0.0	32838.4		
	NIAGARA FALLS		9247.4	0.0	0.0	348996.9			9247.4	0.0	0.0	348996.9		
TOTAL U.S. GYPSUM			23887.8			902005.8			23887.8			902005.8		
WILLIAMS	HUNTINGDON	GO-70-01	4113.0	0.0	0.0	157692.4			4113.0	0.0	0.0	157692.4		
WPS ENERGY SERVICES	ST STEPHEN	GO-69-00	1699.9	0.0	0.0	67487.6			1699.9	0.0	0.0	67487.6		
*TOTAL LENGTH	SHORT TERM		6802004.7			260499259.9	1093681902	4.20	6802004.7			260499259.9	1093681902	4.20
*TOTAL			8326132.5			318086386.0	1344571120	4.23	8326132.5			318086386.0	1344571120	4.23

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

APPENDIX D

SHORT TERM

MONTH: November 2001
MOIS: Novembre 2001

MONTH: November 2001
MOIS: Novembre 2001

TO November 2001
À Novembre 2001

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
BP CANADA	COURTRIGHT	GO-95-01	65531.3	0.0	0.0	2477083.1			65531.3	0.0	0.0	2477083.1		
COENERGY II		GO-27-01	152576.0	0.0	0.0	5758218.5			152576.0	0.0	0.0	5758218.5		
	ST CLAIR		10146.0	0.0	0.0	382910.1			10146.0	0.0	0.0	382910.1		
TOTAL COENERGY II			162722.0			6141128.6			162722.0			6141128.6		
DYNEGY	COURTRIGHT	GO-23-01	8948.6	0.0	0.0	334677.7			8948.6	0.0	0.0	334677.7		
	OJIBWAY (WINDSOR)		29024.9	0.0	0.0	1087272.7			29024.9	0.0	0.0	1087272.7		
	SARNIA		5725.8	0.0	0.0	214545.7			5725.8	0.0	0.0	214545.7		
TOTAL DYNEGY			43699.3			1636496.1			43699.3			1636496.1		
ENBRIDGE CONSUMERS	COURTRIGHT	GO-102-99	56098.5	0.0	0.0	2270306.4			56098.5	0.0	0.0	2270306.4		
ENBRIDGE GAS SERVICE		GO-100-01	137259.5	0.0	0.0	5225469.1			137259.5	0.0	0.0	5225469.1		
ENGAGE ENERGY		GO-95-00	67321.5	0.0	0.0	2559563.5			67321.5	0.0	0.0	2559563.5		
NEXEN CANADA LTD.		GO-87-00	43342.6	0.0	0.0	1625347.5			43342.6	0.0	0.0	1625347.5		
OCEAN ENERGY	WILLOW CREEK	GO-11-01	27656.0	0.0	0.0	1024101.6			27656.0	0.0	0.0	1024101.6		
PREMSTAR	OJIBWAY (WINDSOR)	GO-35-00	569.6	0.0	0.0	21342.9			569.6	0.0	0.0	21342.9		
	ST CLAIR		30386.6	0.0	0.0	1138585.9			30386.6	0.0	0.0	1138585.9		
TOTAL PREMSTAR			30956.2			1159928.9			30956.2			1159928.9		
RELIANT	COURTRIGHT	GO-36-01	15328.5	0.0	0.0	578497.6			15328.5	0.0	0.0	578497.6		
	NIAGARA FALLS		7669.8	0.0	0.0	304261.0			7669.8	0.0	0.0	304261.0		
TOTAL RELIANT			22998.3			882758.6			22998.3			882758.6		
UNION GAS	OJIBWAY (WINDSOR)	GO-42-01	62871.0	0.0	0.0	2372666.7			62871.0	0.0	0.0	2372666.7		
WESTCOAST ENERGY US	COURTRIGHT	GO-57-00	8491.5	0.0	0.0	322846.8			8491.5	0.0	0.0	322846.8		
*TOTAL LENGTH	SHORT TERM		728947.7			27697696.8	123910418	4.47	728947.7			27697696.8	123910418	4.47
*TOTAL			728947.7			27697696.8	123910418	4.47	728947.7			27697696.8	123910418	4.47

DECEMBER

DÉCEMBRE

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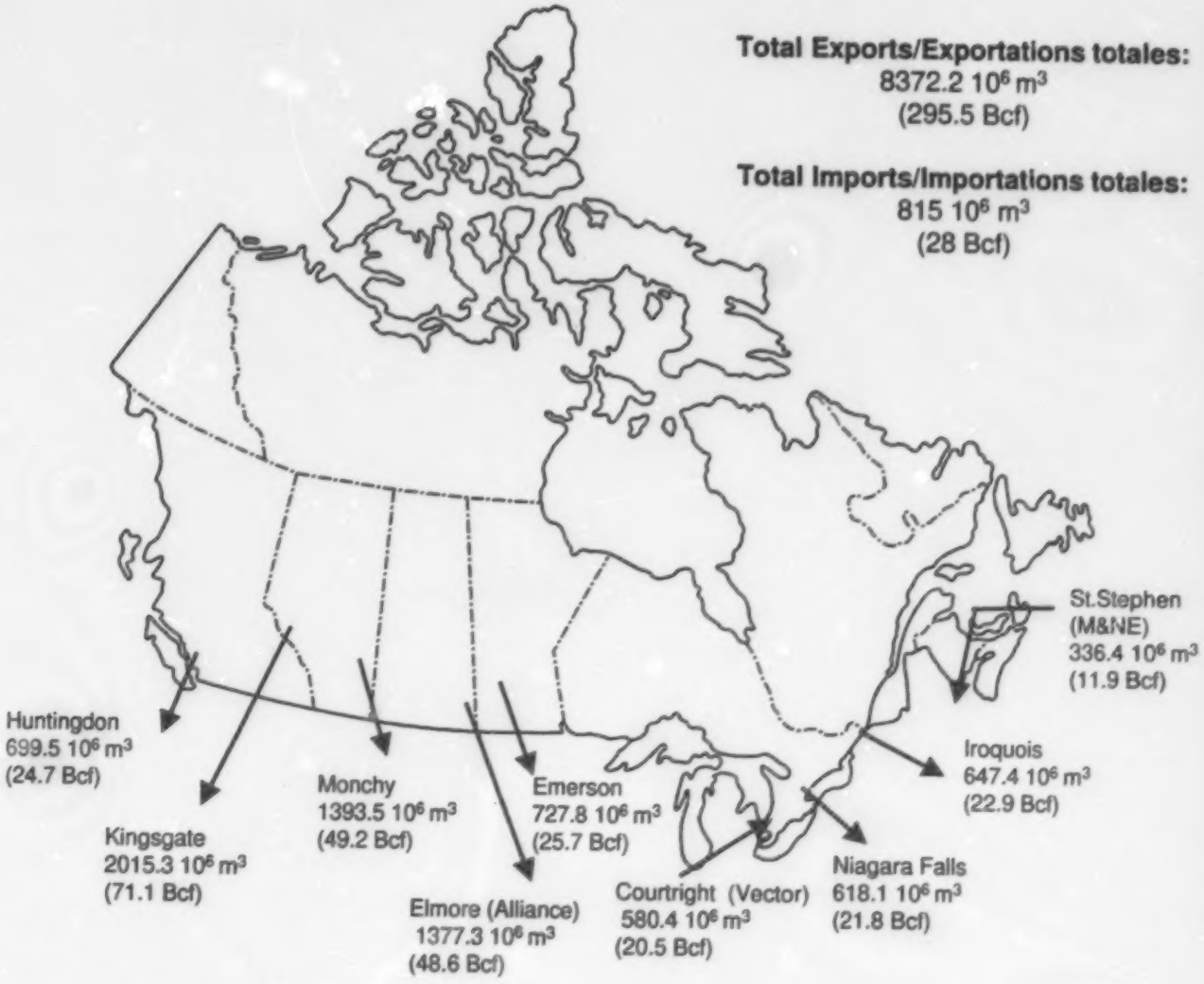
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

DECEMBER/DÉCEMBRE 2001



Canada

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb.gc.ca)

National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

December 2001/décembre 2001

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
December

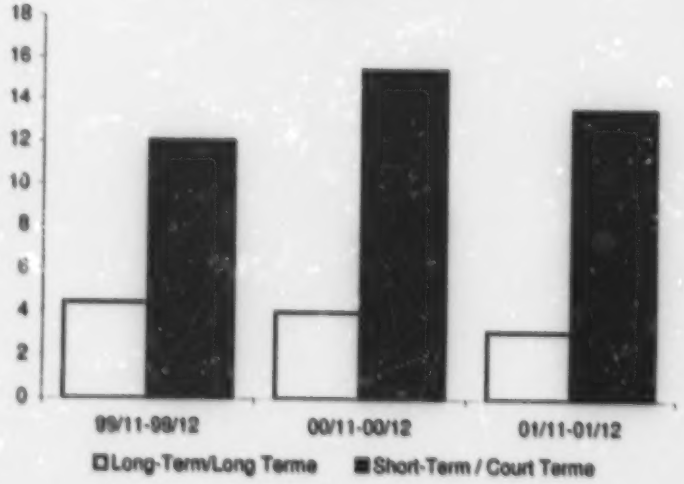


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

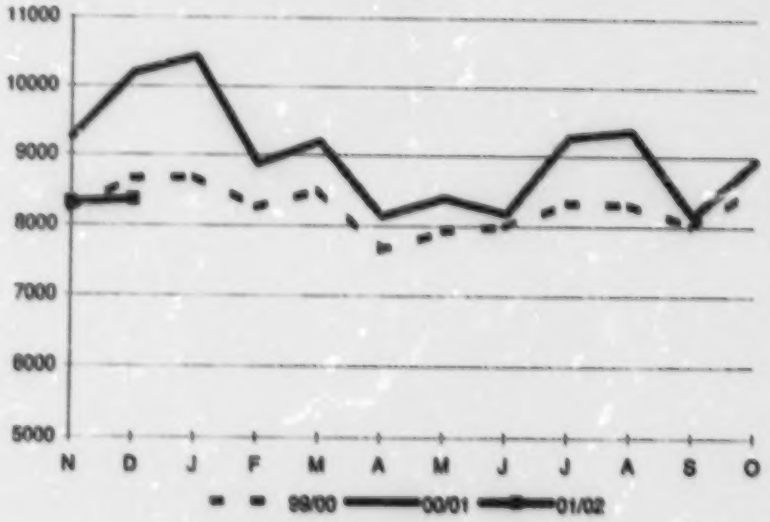


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

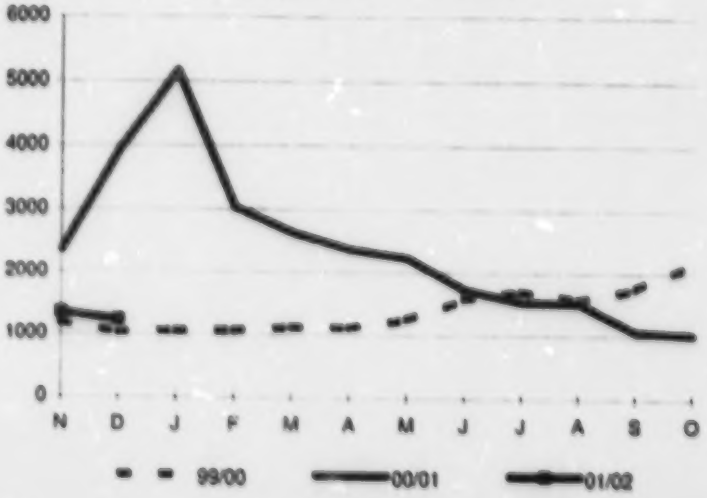
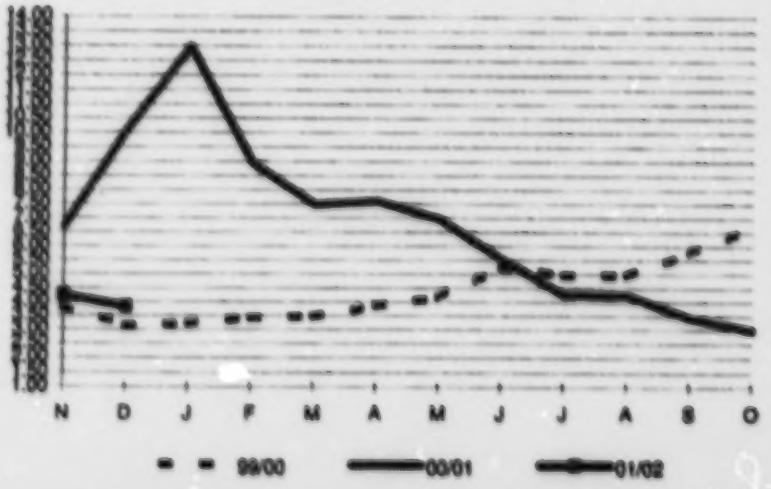


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

December 2001/décembre 2001

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
December

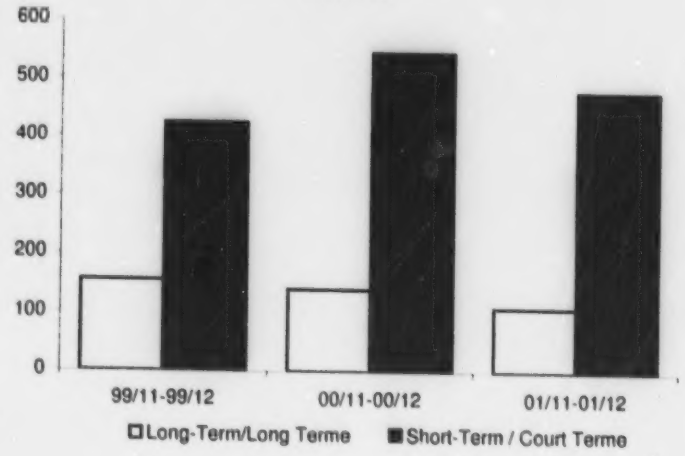


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

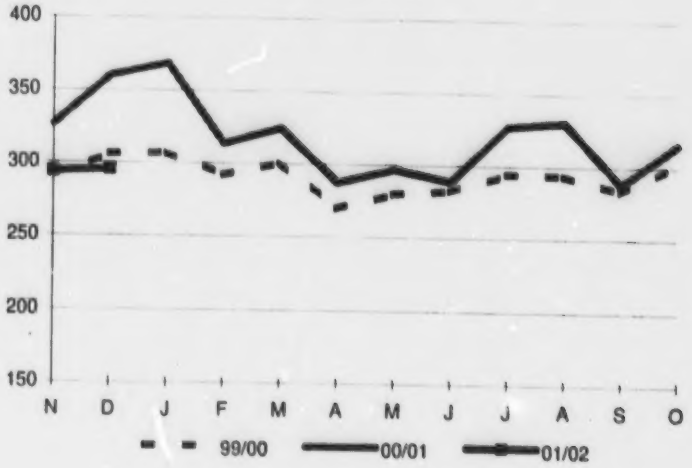


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

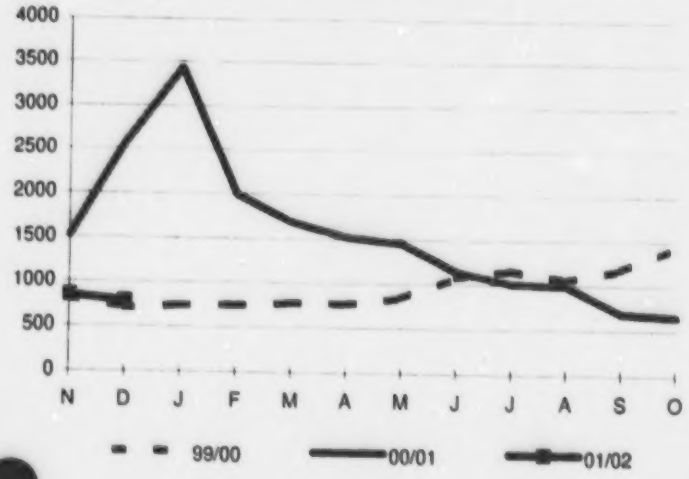
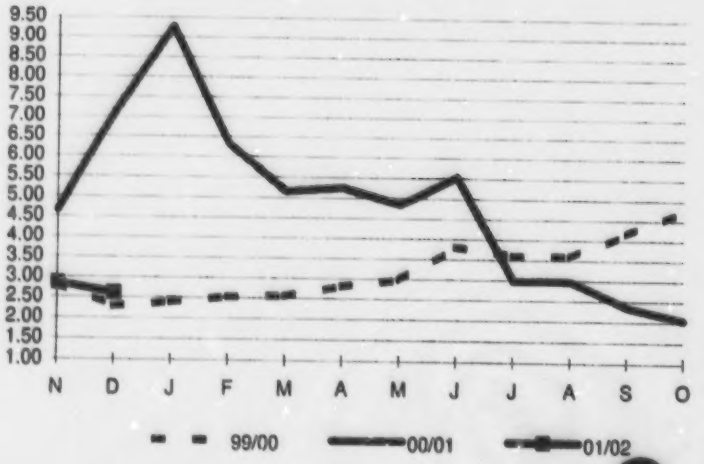


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2000/12	2001/12	% Change	2000/11-2000/12	2001/11-2001/12	% Change
Volume (Millions M3)	Long-term / Long terme	1993.8	1600.6	-19.7%	3989.0	3124.7	-21.7%
	Short-term / Court terme	8201.6	6771.6	-17.4%	15454.9	13563.9	-12.2%
	Total	10195.5	8372.2	-17.9%	19444.0	16688.7	-14.2%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	614.6	244.8	-60.2%	1082.3	495.7	-54.2%
	Short-term / Court terme	3,319.1	986.3	-70.3%	5200.5	2082.5	-60.0%
	Total	3933.7	1231.1	-68.7%	6282.8	2578.2	-59.0%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	8.13	4.05	-50.2%	7.16	4.20	-41.4%
	Short-term / Court terme	10.61	3.79	-64.2%	8.84	4.00	-54.8%
	Total	10.12	3.84	-62.1%	8.50	4.04	-52.5%
Volume (BCF)	Long-term / Long terme	70.4	56.5	-19.7%	140.8	110.3	-21.7%
	Short-term / Court terme	289.5	239.0	-17.4%	545.6	478.8	-12.2%
	Total	359.9	295.5	-17.9%	686.4	589.1	-14.2%
Revenue/Recettes (Millions $US)	Long-term / Long terme	403.7	155.2	-61.6%	707.0	312.8	-55.8%
	Short-term / Court terme	2180.1	625.2	-71.3%	3400.0	1313.6	-61.4%
	Total	2583.8	780.4	-69.8%	4107.0	1626.4	-60.4%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	5.73	2.75	-52.0%	5.02	2.84	-43.4%
	Short-term / Court terme	7.47	2.58	-65.5%	6.20	2.71	-56.4%
	Total	7.13	2.61	-63.4%	5.96	2.73	-54.2%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2000/12	2001/12	% CHANGE VARIATION EN %	2000/12	2001/12	% CHANGE VARIATION EN %	2000/11 2000/12	2001/11 2001/12	% CHANGE VARIATION EN %	2000/11 2000/12	2001/11 2001/12	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1993.8	1600.6	-19.7	8.13	4.05	-50.2	3989.0	3124.7	-21.7	7.16	4.20	-41.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4693.4	3770.6	-19.7	10.50	3.87	-63.2	9046.5	7914.9	-12.5	8.73	4.04	-53.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3508.2	3001.0	-14.5	10.70	3.70	-65.4	6408.5	5649.0	-11.9	8.99	3.95	-56.0
TOTAL - TERM/TERME	10195.5	8372.2	-17.9	10.11	3.84	-62.0	19444.0	16688.6	-14.2	8.49	4.04	-52.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1717.5	1270.5	-26.0	10.69	3.67	-65.6	3240.6	2319.1	-28.4	8.89	3.65	-58.9
MIDWEST/MIDWEST	3925.0	2370.6	-39.6	8.88	3.46	-61.0	7339.8	5080.6	-30.8	7.70	3.78	-50.9
MOUNTAIN/ROCHEUSES	37.2	33.1	-11.0	6.77	2.94	-56.5	87.2	67.1	-23.0	5.99	2.90	-51.7
NORTHEAST/NORD-EST	3180.7	2415.1	-24.1	9.13	4.32	-52.7	6173.3	4852.1	-21.4	8.11	4.50	-44.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1335.1	2282.9	71.0	15.37	3.84	-75.0	2603.0	4369.6	67.9	11.20	4.04	-63.9
TOTAL - REGION/RÉGION	10195.5	8372.2	-17.9	10.11	3.84	-62.0	19444.0	16688.6	-14.2	8.49	4.04	-52.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	579.7	908.7	56.7	6.69	4.18	-37.5	1083.0	1726.0	59.4	6.28	4.29	-31.7
LDC/SDL	2162.0	1742.3	-19.4	10.11	4.33	-57.2	4360.6	3304.4	-24.2	8.35	4.39	-47.4
MARKETING CO./DISTRIBUTEURS	7115.2	5493.0	-22.8	10.49	3.68	-64.9	12814.2	11206.8	-12.5	8.86	3.94	-55.6
PIPELINE/PIPELINES	338.6	228.1	-32.6	7.90	2.70	-65.8	1186.1	451.4	-61.9	7.09	3.07	-56.8
TOTAL - CUSTOMER TYPE/CLIENT	10195.5	8372.2	-17.9	10.11	3.84	-62.00	19444.0	16688.6	-14.2	8.49	4.04	-52.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2000/12	2001/12	% CHANGE VARIATION EN %	2000/12	2001/12	% CHANGE VARIATION EN %	2000/11 2000/12	2001/11 2001/12	% CHANGE VARIATION EN %	2000/11 2000/12	2001/11 2001/12	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	70.4	56.5	-19.7	5.73	2.75	-51.9	140.8	110.3	-21.7	5.02	2.84	-43.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	165.7	133.1	-19.7	7.40	2.63	-64.5	319.4	279.4	-12.5	6.12	2.73	-55.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	123.8	105.9	-14.5	7.54	2.52	-66.6	226.2	199.4	-11.9	6.31	2.67	-57.6
TOTAL - TERM/TERME	359.9	295.5	-17.9	7.13	2.61	-63.3	686.4	589.1	-14.2	5.96	2.73	-54.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	60.6	44.8	-26.0	7.53	2.50	-66.8	114.4	81.9	-28.4	6.24	2.47	-60.3
MIDWEST/MIDWEST	138.6	83.7	-39.6	6.26	2.36	-62.4	259.1	179.4	-30.8	5.40	2.56	-52.6
MOUNTAIN/ROCHEUSES	1.3	1.2	-11.0	4.77	2.00	-58.0	3.1	2.4	-23.0	4.20	1.96	-53.3
NORTHEAST/NORD-EST	112.3	85.3	-24.1	6.43	2.94	-54.3	217.9	171.3	-21.4	5.68	3.05	-46.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	47.1	80.6	71.0	10.83	2.61	-75.9	91.9	154.3	67.9	7.87	2.74	-65.2
TOTAL - REGION/RÉGION	359.9	295.5	-17.9	7.13	2.61	-63.3	686.4	589.1	-14.2	5.96	2.73	-54.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	20.5	32.1	56.7	4.71	2.84	-39.67	38.2	60.9	59.4	4.40	2.90	-34.0
LDC/SDL	76.3	61.5	-19.4	7.13	2.94	-58.70	153.9	116.6	-24.2	5.86	2.97	-49.2
MARKETING CO./DISTRIBUTEURS	251.2	193.9	-22.8	7.39	2.50	-66.14	452.4	395.6	-12.5	6.21	2.66	-57.1
PIPELINE/PIPELINES	12.0	8.1	-32.6	5.57	1.84	-66.96	41.9	15.9	-61.9	4.95	2.08	-58.1
TOTAL - CUSTOMER TYPE/CLIENT	359.9	295.5	-17.9	7.13	2.61	-63.3	686.4	589.1	-14.2	5.96	2.73	-54.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2000/12	2001/12	%CHANGE VARIATION EN %	2000/12	2001/12	%CHANGE VARIATION EN%	2000/11-2000/12	2001/11-2001/12	%CHANGE VARIATION EN %	2000/11-2000/12	2001/11-2001/12	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERM	26.8	30.7	14.6				54.8	60.8	10.9			
	TOTAL	ADEN	26.8	30.7	14.6				54.8	60.8	10.9			
CARDSTON		SHORT-TERM/COURT TERM	0.0	1.8	0.0				0.0	3.8	0.0			
	TOTAL	CARDSTON	0.0	1.8	0.0				0.0	3.8	0.0			
CHIPPAWA		LONG-TERM/LONG TERME	33.3	8.7	-73.8	6.46	6.03	-6.5	65.6	12.7	-80.7	6.41	6.65	3.7
		SHORT-TERM/COURT TERM	67.1	271.9	305.6	9.02	5.17	-42.7	127.0	459.6	261.9	8.40	5.14	-38.8
	TOTAL	CHIPPAWA	100.4	280.7	179.6	8.17	5.19	-36.4	192.6	472.3	145.3	7.73	5.18	-32.9
CORNWALL		LONG-TERM/LONG TERME	15.3	8.7	-43.5	8.54	7.70	-9.9	23.3	16.8	-28.0	9.00	7.67	-14.7
		SHORT-TERM/COURT TERM	14.9	18.0	20.7	11.79	6.22	-47.2	29.7	29.7	0.3	10.07	6.02	-40.2
	TOTAL	CORNWALL	30.3	26.7	-11.9	10.15	6.70	-33.9	53.0	46.5	-12.1	9.60	6.62	-31.0
EAST HEREFORD		LONG-TERM/LONG TERME	31.9	40.0	25.4	6.48	4.61	-28.9	63.4	80.0	26.2	6.17	4.43	-28.2
		SHORT-TERM/COURT TERM	70.4	63.7	-9.6				142.3	134.4	-5.6			
	TOTAL	EAST HEREFORD	102.3	103.7	1.3				205.7	214.4	4.2			
ELMORE		SHORT-TERM/COURT TERM	1075.5	1377.3	28.1	10.56	3.55	-66.4	1598.3	2650.9	65.9	9.56	3.75	-60.7
	TOTAL	ELMORE	1075.5	1377.3	28.1	10.56	3.55	-66.4	1598.3	2650.9	65.9	9.56	3.75	-60.7
EMERSON		LONG-TERM/LONG TERME	203.9	133.0	-34.8	7.00	3.81	-45.6	486.3	247.9	-49.0	5.94	4.07	-31.5
		SHORT-TERM/COURT TERM	900.7	594.7	-34.0	9.52	3.37	-64.6	1688.5	1245.3	-26.2	8.13	3.80	-53.3
	TOTAL	EMERSON	1104.6	727.8	-34.1	9.05	3.45	-61.9	2174.8	1493.2	-31.3	7.64	3.84	-49.7
HIGHWATER		SHORT-TERM/COURT TERM	112.5	0.0	-100.0				218.5	0.0	-100.0			
	TOTAL	HIGHWATER	112.5	0.0	-100.0				218.5	0.0	-100.0			
HUNTINGDON		LONG-TERM/LONG TERME	121.0	121.2	0.1	14.91	4.37	-70.7	238.8	237.3	-0.6	10.59	4.46	-57.9
		SHORT-TERM/COURT TERM	802.5	578.3	-27.9	17.45	4.31	-75.3	1493.4	1162.8	-22.1	12.71	4.18	-67.1
	TOTAL	HUNTINGDON	923.5	699.5	-24.2	17.12	4.32	-74.7	1732.2	1400.1	-19.2	12.41	4.23	-65.9
IROQUOIS		LONG-TERM/LONG TERME	506.5	499.4	-1.4	8.36	3.92	-53.1	1005.8	993.5	-1.2	7.44	4.00	-46.3
		SHORT-TERM/COURT TERM	327.4	148.0	-54.8	9.68	4.21	-56.5	781.9	436.3	-44.2	8.39	4.82	-42.6

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2000/12	2001/12	%CHANGE VARIATION EN %	2000/12	2001/12	%CHANGE VARIATION EN%	2000/11-2000/12	2001/11-2001/12	%CHANGE VARIATION EN %	2000/11-2000/12	2001/11-2001/12	%CHANGE VARIATION EN %
TOTAL	IROQUOIS	833.9	647.4	-22.4	8.88	3.99	-55.1	1787.7	1429.8	-20.0	7.86	4.25	-45.9
KINGSGATE	LONG-TERM/LONG TERME	362.1	266.8	-26.3	7.52	2.79	-62.9	707.5	511.9	-27.7	6.66	3.07	-53.9
	SHORT-TERM/COURT TERM	1769.5	1748.4	-1.2	11.64	3.88	-66.7	3422.9	3199.2	-6.5	9.39	3.88	-58.6
TOTAL	KINGSGATE	2131.6	2015.3	-5.5	10.94	3.74	-65.9	4130.4	3711.0	-10.2	8.92	3.77	-57.7
MONCHY	LONG-TERM/LONG TERME	238.8	93.1	-61.0	7.99	4.14	-48.1	461.0	224.9	-51.2	7.33	3.99	-45.6
	SHORT-TERM/COURT TERM	1657.1	1300.4	-21.5	8.14	3.43	-57.8	3228.1	2822.6	-12.6	7.09	3.92	-44.7
TOTAL	MONCHY	1896.0	1393.5	-26.5	8.12	3.48	-57.1	3689.1	3047.5	-17.4	7.12	3.92	-44.9
NAPIERVILLE	LONG-TERM/LONG TERME	47.6	45.7	-3.9	5.80	6.16	6.2	92.2	88.4	-4.1	5.85	6.19	5.9
	SHORT-TERM/COURT TERM	3.2	42.1	1201.3				6.5	81.5	1145.7			
TOTAL	NAPIERVILLE	50.8	87.9	72.9				98.7	169.9	72.1			
NIAGARA FALLS	LONG-TERM/LONG TERME	366.4	330.3	-9.9	7.26	4.65	-36.0	710.4	609.9	-14.2	6.92	4.93	-28.8
	SHORT-TERM/COURT TERM	1046.8	287.8	-72.5	9.54	4.42	-53.7	2014.6	692.1	-65.6	8.54	4.73	-44.6
TOTAL	NIAGARA FALLS	1413.2	618.1	-56.3	8.95	4.54	-49.3	2725.0	1301.9	-52.2	8.12	4.82	-40.6
NORTH PORTAL	LONG-TERM/LONG TERME	0.0	0.9	0.0	0.00	3.67	0.0	0.0	1.7	0.0	0.00	3.67	0.0
	SHORT-TERM/COURT TERM	0.9	0.6	-25.9				1.7	2.8	66.7			
TOTAL	NORTH PORTAL	0.9	1.5	74.1				1.7	4.6	166.7			
PHILIPSBURG	LONG-TERM/LONG TERME	17.2	17.4	1.1	9.03	5.29	-41.5	35.3	31.1	-11.9	8.12	5.47	-32.7
	SHORT-TERM/COURT TERM	1.2	0.0	-100.0				4.1	1.9	-54.5			
TOTAL	PHILIPSBURG	18.4	17.4	-5.3				39.4	32.9	-16.3			
REAGAN FIELD	SHORT-TERM/COURT TERM	0.3	0.3	9.9				0.6	0.6	3.9			
TOTAL	REAGAN FIELD	0.3	0.3	9.9				0.6	0.6	3.9			
SPRAGUE	SHORT-TERM/COURT TERM	16.9	0.0	-100.0				30.0	0.0	-100.0			
TOTAL	SPRAGUE	16.9	0.0	-100.0				30.0	0.0	-100.0			
ST CLAIR	LONG-TERM/LONG TERME	17.6	0.0	-100.0	8.79	0.00	-100.0	34.5	0.0	-100.0	7.85	0.00	-100.0
	SHORT-TERM/COURT TERM	28.6	6.2	-78.2				34.6	18.3	-47.0			

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2000/12	2001/12	%CHANGE VARIATION EN %	2000/12	2001/12	%CHANGE VARIATION EN%	2000/11-2000/12	2001/11-2001/12	%CHANGE VARIATION EN %	2000/11-2000/12	2001/11-2001/12	%CHANGE VARIATION EN %
TOTAL	ST CLAIR	46.2	6.2	-86.5				69.2	18.3	-73.5			
ST STEPHEN	LONG-TERM/LONG TERME	32.1	35.3	9.9	9.21	3.93	-57.4	65.0	68.9	5.9	8.14	4.59	-43.7
	SHORT-TERM/COURT TERM	279.4	301.1	7.8	9.72	3.57	-63.3	577.3	561.3	-2.8	8.33	3.82	-54.2
TOTAL	ST STEPHEN	311.4	336.4	8.0	9.66	3.61	-62.7	642.3	630.1	-1.9	8.31	3.90	-53.0
TOTAL		10195.5	8372.2	-17.9	10.12	3.84	-62.1	19644.0	16888.7	-14.2	8.50	4.04	-52.5

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2001/11	2001/12	2002/01	2002/02	2002/03	2002/04	2002/05	2002/06	2002/07	2002/08	2002/09	2002/10	TOTAL
ADEN	30137.8	30701.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60838.9
CARDSTON	1909.4	1841.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3750.5
CHIPPAWA	191642.8	280672.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	472315.5
CORNWALL	19855.0	26661.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46516.7
EAST HEREFORD	110677.7	103683.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	214361.0
ELMORE	1273544.5	1377330.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2650874.7
EMERSON	765424.0	727786.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1493210.2
HUNTINGDON	700569.6	699537.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1400107.4
IROQUOIS	782397.1	647388.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1429785.3
KINGSGATE	1695744.8	2015267.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3711012.4
MONCHY	1653973.1	1393516.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3047489.1
NAPIERVILLE	82038.6	87861.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169899.8
NIAGARA FALLS	683858.2	618060.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1301919.1
NORTH PORTAL	3043.1	1511.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4554.6
PHILIPSBURG	15539.7	17391.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32930.9
REAGAN FIELD	299.3	325.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	624.8
ST CLAIR	12109.5	6240.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18349.6
ST STEPHEN	293694.3	336415.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	630109.5
TOTAL	8316458.6	8372191.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16688650.0

TOP 15 EXPORTERS: 2001/11 AND 2001/12 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2001/12

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes			Million Cubic Feet Millions de pieds cubés		
	2001/11 2001/12	2000/11 2000/12	% CHANGE VARIATION EN %	2001/12	2000/12	% CHANGE VARIATION EN %
MIRANT CDA ENE	1654.1	210.5	686.0	892.3	117.3	660.8
TCGS	1645.9	2814.5	-41.5	508.9	1487.0	-65.8
BP CANADA	1309.5	702.6	86.4	684.1	485.8	40.8
DUKE ENERGY	1185.7	2017.9	-41.2	648.0	1041.4	-37.8
PACIFIC GAS & EL	930.3	985.3	-5.6	500.6	505.5	-1.0
ENGAGE ENERGY	777.5	869.8	-10.6	389.8	464.1	-16.0
PROGAS	628.7	941.1	-33.2	335.0	426.7	-21.5
PANCANADIAN	595.1	627.8	-5.2	281.6	344.2	-18.2
NEXEN CANADA	457.3	383.3	19.3	243.0	257.2	-5.5
HUSKY	428.3	275.5	55.5	219.3	186.4	17.6
IGI RESOURCES	410.5	252.5	62.5	224.1	99.6	125.0
PETRO-CANADA	346.0	256.5	34.9	172.7	162.8	6.1
DYNEGY	337.7	30.8	994.6	195.4	30.8	533.4
AEC MARKETING	306.2	279.9	9.4	191.8	132.0	45.4
EL PASO PROD OI	298.0	130.0	129.2	150.2	130.0	15.5
OTHERS (AUTRES)	5378.1	8666.0	-37.9	2735.4	4324.7	-36.7
TOTAL	16688.6	19444.0	-14.2	8372.2	10195.5	-17.9

2001/11 2001/12	2000/11 2000/12	% CHANGE VARIATION EN %	2001/12	2000/12	% CHANGE VARIATION EN %
58392.3	7429.3	686.0	31500.8	4140.6	660.8
58102.8	99353.8	-41.5	17963.0	52490.8	-65.8
46225.8	24803.9	86.4	24150.6	17150.2	40.8
41856.7	71232.1	-41.2	22873.3	36761.2	-37.8
32839.9	34781.9	-5.6	17670.0	17846.1	-1.0
27446.2	30704.4	-10.6	13760.8	16382.5	-16.0
22193.5	33220.5	-33.2	11824.4	15061.5	-21.5
21005.9	22161.6	-5.2	9940.7	12150.8	-18.2
16142.2	13530.4	19.3	8577.5	9080.7	-5.5
15118.5	9725.2	55.5	7743.0	6581.7	17.6
14489.3	8914.3	62.5	7909.8	3515.1	125.0
12212.7	9055.9	34.9	6096.6	5746.7	6.1
11919.8	1088.9	994.6	6897.7	1088.9	533.4
10808.5	9880.0	9.4	6772.0	4659.0	45.4
10519.5	4589.2	129.2	5302.5	4589.2	15.5
189851.7	305919.1	-37.9	96563.8	152664.7	-36.7
589125.4	686390.6	-14.2	295546.4	359909.9	-17.9

TOP 15 EXPORTERS: 2001/11 AND 2001/12 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2001/12

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes 0111 0112	 0011 0012	 % CHANGE VARIATIO	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0111 0112	 0011 0012	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubes 0111 0112	 0011 0012	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0111 0112	 0011 0012	 % CHANGE VARIATION EN %
LONG TERM												
TCGS	964.8	881.5	9.4	4.00	7.08	-43.5	34057.9	31119.5	9.4	2.73	5.01	-45.4
PROGAS	442.3	764.8	-42.2	4.93	6.39	-22.7	15612.6	26999.0	-42.2	3.37	4.51	-25.2
PANCANADIAN	381.7	434.9	-12.2	3.75	7.28	-48.4	13474.1	15353.8	-12.2	2.56	5.15	-50.2
PAN-ALBERTA	244.0	408.3	-40.2	2.31	6.89	-66.5	8612.2	14412.1	-40.2	1.58	4.88	-67.7
CANWEST	175.1	176.9	-1.0	4.28	12.64	-66.1	6182.3	6243.5	-1.0	2.93	8.96	-67.4
ENRON	0.0	164.9	-100.0	0.00	7.78	-100.0	0.0	5822.8	-100.0	0.00	5.51	-100.0
TCGS/CNSTS/TMC	0.0	83.6	-100.0	0.00	8.74	-100.0	0.0	2952.2	-100.0	0.00	6.18	-100.0
SHELL CANADA	81.7	83.6	-2.2	6.12	5.69	7.5	2884.9	2950.8	-2.2	4.18	4.02	3.9
TCGS/CANSTATES	0.0	71.7	-100.0	0.00	3.90	-100.0	0.0	2530.1	-100.0	0.00	2.76	-100.0
IMPERIAL/BOSTO	68.9	65.0	5.9	4.59	8.14	-43.7	2430.6	2295.2	5.9	3.13	5.76	-45.6
ATCOR	64.5	63.4	1.7	4.06	8.38	-51.5	2275.2	2237.9	1.7	2.78	5.93	-53.2
AMOCO/CON ED	47.2	53.0	-11.0	4.83	7.77	-37.8	1665.5	1872.0	-11.0	3.31	5.49	-39.8
ANDROSCOGGIN	38.7	52.9	-26.8	3.64	5.80	-37.3	1366.9	1868.5	-26.8	2.49	4.10	-39.4
SITHE/INDEPEND	0.0	48.4	-100.0	0.00	5.58	-100.0	0.0	1708.5	-100.0	0.00	3.95	-100.0
BROOKLYN NAVY	45.0	44.6	1.2	4.83	8.76	-44.8	1587.0	1568.6	1.2	3.30	6.20	-46.7
OTHERS	571.0	591.5	-3.5	4.69	6.70	-30.9	20156.5	20881.4	-3.5	3.20	4.80	-33.3
TOTAL LONG-TERM	3124.7	3989.0	-21.7	4.20	7.16	-41.4	110305.8	140816.0	-21.7	5.07	2.87	-43.4

TOP 15 EXPORTERS: 2001/11 AND 2001/12 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2001/12

Table 3

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubes 0111 / 0112	0011 / 0012	% CHANGE / VARIATION EN %	Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) 0111 / 0112	0011 / 0012	% CHANGE / VARIATION EN %	Million Cubic Feet / Millions de pieds cubes 0111 / 0112	0011 / 0012	% CHANGE / VARIATION EN %	Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) 0111 / 0112	0011 / 0012	% CHANGE / VARIATION EN %
SHORT- TERM												
DUKE ENERGY	1185.7	2017.9	-41.2				41856.7	71232.1	-41.2			
TCGS	681.1	1932.9	-64.8				24044.9	68234.3	-64.8			
CORAL ENERGY	204.7	1249.0	-83.6				7225.9	44091.7	-83.6			
PAN-ALBERTA	0.0	1211.0	-100.0				0.0	42749.7	-100.0			
PACIFIC GAS & EL	930.3	985.3	-5.6				32839.9	34781.9	-5.6			
ENGAGE ENERGY	777.5	869.8	-10.6				27446.2	30704.4	-10.6			
BP CANADA	1290.3	702.6	83.6				45547.9	24803.9	83.6			
ALLIANCE PIPELI	0.0	522.8	-100.0				0.0	18456.2	-100.0			
PUGET SOUND	0.0	349.2	-100.0				0.0	12328.2	-100.0			
NEXEN CANADA	416.8	338.9	23.0				14711.9	11963.7	23.0			
POCO	0.0	326.7	-100.0				0.0	11534.5	-100.0			
AEC MARKETING	306.2	279.9	9.4				10808.5	9880.0	9.4			
HUSKY	342.0	266.6	28.2				12071.6	9412.8	28.2			
ENRON	0.0	263.8	-100.0				0.0	9312.2	-100.0			
PETRO-CANADA	346.0	256.5	34.9				12212.7	9055.9	34.9			
OTHERS	7083.5	3881.9	82.5				250053.4	137033.2	82.5			
TOTAL SHORT-TERM	13563.9	15454.9	-12.2	4.00	8.83	-54.7	478819.6	545574.6	-12.2	2.73	6.26	-56.3

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	TOTAL SALES TOTAL DES VENTES VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2001/11		5668.4	4.24	0.39	3.84	2648.0	4.23	0.30	3.93	8316.5	4.24	0.36	3.87
2001/12		5371.2	3.92	0.42	3.50	3001.0	3.70	0.28	3.42	8372.2	3.84	0.37	3.47
2001/11	2001/11	5668.4	4.24	0.39	3.84	2648.0	4.23	0.30	3.93	8316.5	4.24	0.36	3.87
2001/11	2001/12	11039.6	4.08	0.42	3.66	5649.0	3.95	0.29	3.66	16688.6	4.04	0.37	3.67

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2001/11	4953.6	4.25	0.40	3.85	2118.6	4.27	0.27	4.00	7072.2	4.26	0.36	3.90
2001/12	4595.6	3.90	0.44	3.46	2370.3	3.66	0.25	3.41	6965.9	3.82	0.37	3.45
2001/11 2001/11	4953.6	4.25	0.40	3.85	2118.6	4.27	0.27	4.00	7072.2	4.26	0.36	3.90
2001/11 2001/12	9549.1	4.08	0.42	3.66	4488.9	3.95	0.26	3.69	14038.1	4.04	0.37	3.67

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE II

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2001/11	643.2	4.17	0.29	3.88	336.4	3.92	0.29	3.63	979.6	4.09	0.29	3.79
2001/12	668.4	4.12	0.27	3.85	369.5	3.98	0.29	3.68	1068.0	4.07	0.28	3.79
2001/11 2001/11	643.2	4.17	0.29	3.88	336.4	3.92	0.29	3.63	979.6	4.09	0.29	3.79
2001/11 2001/12	1311.6	4.14	0.28	3.86	705.9	3.95	0.29	3.66	2047.5	4.08	0.28	3.79

NOTE *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2001/11 AND 2001/12 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2001/11 ET 2001/12

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0111 / 0112	0011 / 0012	% CHANGE VARIATION EN %	0112	0012	% CHANGE VARIATION EN %	0111 / 0112	0011 / 0012	% CHANGE VARIATION EN %	0112	0012	% CHANGE VARIATION EN %
DUKE ENERGY	772.1	1668.6	-53.7	396.9	903.9	-56.1	27257.5	58901.9	-53.7	14012.7	31909.6	-56.1
TRANSCDA GAS S	543.0	1401.2	-61.2	5.9	772.2	-99.2	19169.9	49465.1	-61.2	206.8	27257.8	-99.2
PAN ALBERTA	0.0	1211.0	-100.0	0.0	613.6	0.0	0.0	42749.7	-100.0	0.0	21659.4	0.0
PACIFIC GAS & E	34.8	985.3	-96.5	17.7	505.5	-96.5	1230.1	34781.9	-96.5	624.3	17846.1	-96.5
ENRON	34.2	746.9	-95.4	1.5	417.4	-99.7	1206.2	26366.7	-95.4	51.3	14734.0	-99.7
PANCANADIAN	542.5	714.7	-24.1	255.9	395.8	-35.3	19150.1	25229.3	-24.1	9034.5	13970.5	-35.3
ANE	686.2	674.9	1.7	348.7	337.5	3.3	24223.0	23825.9	1.7	12310.1	11913.0	3.3
PUGET	276.2	569.2	-51.5	129.9	309.5	-58.0	9749.0	20093.8	-51.5	4586.3	10926.4	-58.0
COASTAL GAS	298.0	550.4	-45.9	150.2	367.0	-59.1	10519.5	19430.0	-45.9	5302.5	12955.3	-59.1
CORAL ENERGY	328.7	535.2	-38.6	137.7	267.7	-48.6	11603.5	18892.5	-38.6	4861.8	9449.5	-48.6
TENASKA	441.8	493.5	-10.5	222.2	297.1	-25.2	15596.1	17420.3	-10.5	7843.6	10486.6	-25.2
WAS CANA ENER	29.7	457.0	-93.5	29.7	258.8	-88.5	1049.8	16131.5	-93.5	1049.8	9135.4	-88.5
N W, PIT	0.0	408.3	-100.0	0.0	211.4	0.0	0.0	14412.1	-100.0	0.0	7460.9	0.0
TXU ENERGY	57.6	337.2	-82.9	27.3	170.7	-84.0	2032.9	11902.8	-82.9	965.2	6026.0	-84.0
OTHERS	12586.4	8002.4	57.3	6648.5	4367.6	52.2	444310.9	282490.9	57.3	234697.5	154179.3	52.2
TOTAL	16631.2	18755.7	-11.3	8372.2	10195.5	-17.9	587098.5	662094.3	-11.3	295546.4	359909.9	-17.9

TABLE 10

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2000/01 2000/12	2001/01 2001/12	% CHANGE VARIATION EN %	2000/01 2000/12	2001/01 2001/12	% CHANGE VARIATION EN %	2000/01 2000/12	2001/01 2001/12	% CHANGE VARIATION EN %	2000/01 2000/12	2001/01 2001/12	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	27135.0	20933.0	-22.9	4.94	5.87	18.9	957.9	739.0	-22.9	3.56	4.09	14.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	44548.9	49926.6	12.1	5.36	6.14	14.4	1572.6	1762.5	12.1	3.85	4.28	11.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	30030.3	34756.5	15.7	5.74	6.37	11.1	1060.1	1226.9	15.7	4.11	4.45	8.2
TOTAL - TERM/TERME	101714.2	105616.2	3.8	5.36	6.16	15.0	3590.6	3728.4	3.8	3.85	4.30	11.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	19049.8	14909.7	-21.7	5.11	6.82	33.4	672.5	526.3	-21.7	3.67	4.76	29.6
MIDWEST/MIDWEST	38111.7	40020.6	5.0	5.14	5.99	16.5	1345.4	1412.8	5.0	3.69	4.18	13.2
MOUNTAIN/ROCHEUSES	744.8	355.9	-52.2	4.32	4.09	-5.3	26.3	12.6	-52.2	3.12	2.85	-8.7
NORTHEAST/NORD-EST	29430.4	31210.3	6.0	5.80	6.36	9.7	1038.9	1101.8	6.0	4.16	4.43	6.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	14377.5	19119.6	33.0	5.43	5.74	5.8	507.5	674.9	33.0	3.89	3.99	2.7
TOTAL - REGION/RÉGION	101714.2	105616.2	3.8	6.16	5.36	15.0	3590.6	3728.4	3.8	3.85	4.30	11.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	7465.5	8986.1	20.4	4.69	5.19	10.5	263.5	317.2	20.4	3.39	3.60	6.3
LDC/SDL	26357.3	19616.1	-25.6	5.25	6.30	20.2	930.4	692.5	-25.6	3.77	4.39	16.5
MARKETING CO./DISTRIBUTEURS	63582.1	73897.8	16.2	5.51	6.29	14.2	2244.5	2608.7	16.2	3.95	4.39	11.1
PIPELINE/PIPELINES	4309.2	3116.1	-27.7	5.01	4.95	-1.1	152.1	110.0	-27.7	3.57	3.44	-3.5
TOTAL - CUSTOMER TYPE/CLIENT	101714.2	105616.2	3.8	5.36	6.16	15.0	3590.6	3728.4	3.8	3.85	4.30	11.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: December 2001 / MOIS: Décembre 2001

MONTH: November 2001 / MOIS: Novembre 2001 TO / À December 2001 / Décembre 2001

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
LONG TERM														
AMOCO/CON ED	NIAGARA FALLS	GL-127	21209.0	27063.0	78.4	801700.2	5432322	6.78	47179.3	53253.0	88.6	1783377.5	8620772	4.83
ANDROSCOGGIN	EAST HEREFORD	GL-283	19654.1	38502.0	51.0	732704.8	2668913	3.64	38722.1	75762.0	51.1	1445657.3	5257350	3.64
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	2446231	3.93	32488.6	32513.0	99.9	1224170.5	5182085	4.23
ANE & ATCOR		GL-104	32754.6	32767.0	100.0	1234193.3	4689112	3.80	64452.6	64477.0	100.0	2428574.0	9862281	4.06
ANE & PROGAS		GL-103	57957.6	57970.0	100.0	2183842.4	8798118	4.03	114045.6	114070.0	100.0	4297238.2	17123393	3.98
ANE & TCPL		GL-102	232712.7	232717.0	100.0	8768614.6	32396351	3.69	457918.5	457927.0	100.0	17254369.2	61630315	3.57
BEAR PAW	NORTH PORTAL	GO-59-96	868.0	0.0	0.0	46429.3	170240	3.67	1708.0	0.0	0.0	90898.9	333385	3.67
BP CANADA	EMERSON	GL-176	13844.2	13171.9	105.1	523310.7	1685458	3.22	19203.2	25918.9	74.1	725880.9	2823125	3.89
BROOKLYN NAVY	IROQUOIS	GL-232	22422.3	23250.0	96.4	835679.1	3753583	4.49	44956.4	45750.0	98.3	1678003.8	8109246	4.83
BURLINGTON	EMERSON	GL-118	13700.3	13171.9	104.0	496498.9	2050318	4.13	26531.2	25918.9	102.4	977016.1	4055068	4.15
CANWEST	HUNTINGDON	GL-189	81471.5	80786.0	100.8	3136652.8	13121519	4.18	158421.3	158966.0	99.7	6091525.2	26398313	4.33
		GL-218	8486.6	8469.2	100.2	326734.1	1224421	3.75	16711.2	16665.2	100.3	642558.8	2420536	3.77
TOTAL CANWEST			89958.1			3463386.9	14345940	4.14	175132.5			6734083.9	28818849	4.28
CHEVRON CAN.	KINGSGATE	GL-250	16600.3	18159.8	91.4	627491.3	2691595	4.29	31023.9	35733.8	86.8	1172703.4	5096125	4.35
COENERGY II	EAST HEREFORD	GL-276	15062.8	70252.2	21.4	568470.5	2786639	4.90	30817.6	138238.2	22.3	1163056.3	5102028	4.39
DARTMOUTH	IROQUOIS	GL-164	11512.6	12427.9	92.6	431146.9	2097943	4.87	21854.1	60535.9	36.1	*18642.9	4182989	5.11
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	200165.8	1463296	7.31	10431.0	10431.0	100.0	393874.5	2953784	7.50
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	725096.0	4252653	5.86	37280.0	36679.3	101.6	1439567.3	8310243	5.77
ENCOGEN NW		GL-190	8129.3	8419.6	96.6	288915.3	1274149	4.41	16026.8	16567.6	96.7	592100.3	2518843	4.25
FORTY MILE GAS	MONCHY	GO-21-98	1.0	0.0	0.0	35.7	189	5.29	1.6	0.0	0.0	58.7	295	5.02
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	493155.9	2262721	4.59	25918.9	25918.9	100.0	970786.0	5057871	5.21
	MONCHY	GL-251	3795.1	4340.0	87.4	142809.6	411468	2.88	7486.0	8540.0	87.7	281661.3	967594	3.44
	NIAGARA FALLS	GL-252	5612.2	5580.0	100.6	210120.8	945865	4.50	11038.7	10980.0	100.5	413451.7	2060263	4.98
		GL-253	863.6	868.0	99.5	32592.3	146952	4.51	1699.0	1708.0	99.5	63894.7	318462	4.98
		GL-255	2446.0	2458.3	99.5	91578.2	396089	4.33	4811.2	4837.3	99.5	180202.3	913430	5.07
		GL-292	17828.0	20553.0	86.7	667480.3	1788427	2.68	35359.0	40443.0	87.4	1324366.9	4730029	3.57
TOTAL HUSKY ENERGY			43716.8			1637737.1	5951522	3.63	86312.8			3234362.9	14047649	4.34
IMPERIAL/BO[illegible]ST STEPHEN GAS		GL-294	35277.2	37355.0	94.4	1412851.8	[illegible]	3.93	68854.0	73505.0	93.7	2744507.7	12384291	[illegible]

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEND

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: December 2001 / MOIS: Décembre 2001

MONTH: November 2001 / MOIS: Novembre 2001 TO / À December 2001 / Décembre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
INDECK/YERKES	NIAGARA FALLS	GL-215	5178.9	5611.0	92.3	196073.2	500539	2.55	10384.0	11041.0	94.0	392149.3	1036351	2.64
MEAD CORPORATION	CORNWALL	GO-16-00	648.0	0.0	0.0	24494.4	95582	3.90	1278.0	0.0	0.0	48308.4	213836	4.43
NEXEN CANADA LTD.	NIAGARA FALLS	GL-229	19200.6	21954.2	87.5	715030.4	3431801	4.80	40517.2	43200.2	93.8	1508860.6	8027186	5.32
NEXEN INC.	EMERSON	GL-177	6507.3	6587.5	98.8	244804.6	1176481	4.81	11492.9	12962.5	88.7	432662.0	2278823	5.27
NEXEN/ROCK	PHILIPSBURG	GL-290	1897.2	1897.2	100.0	71865.9	382812	5.33	3733.2	3733.2	100.0	141046.4	755736	5.36
NYSEG	CHIPPAWA	GL-220	8736.1	8782.3	99.5	327081.1	1973495	6.03	12674.9	17281.3	73.3	474666.0	3157144	6.65
	IROQUOIS	GL-195	3581.3	6975.0	51.3	134979.2	518245	3.84	7111.4	13725.0	51.8	268028.7	1002316	3.74
	NAPIERVILLE		3475.0	6975.0	49.8	130972.7	924178	7.06	6689.9	13725.0	48.7	252142.3	1786690	7.09
TOTAL NYSEG			15792.4			593033.0	3415918	5.76	26476.2			994837.0	5946150	5.98
PAN-ALBERTA	KINGSGATE	GL-106	126907.5	231836.6	54.7	4809794.4	8767535	1.82	243963.8	456194.6	53.5	9246228.4	21328018	2.31
PANCANADIAN		GL-285	84250.0	84537.0	99.7	3184649.9	10416582	3.27	164310.0	166347.0	98.8	6210917.9	21208461	3.41
	MONCHY	GL-284	89318.0	132602.5	67.4	3358356.7	14098947	4.20	217383.0	260927.5	83.3	8163355.5	32718482	4.01
TOTAL PANCANADIAN			173568.0			6543006.6	24515529	3.75	381693.0			14374273.4	53926943	3.75
PAWTUCKET	IROQUOIS	GL-149	10354.6	11237.5	92.1	387572.7	1714271	4.42	19368.8	32987.5	58.7	725424.9	3224947	4.45
PROGAS	EMERSON	GL-179	6510.1	6587.5	98.8	245300.6	952806	3.88	11760.2	12962.5	90.7	443754.3	2020538	4.55
		GL-234	1781.7	2628.8	67.8	67134.5	282193	4.20	3478.0	5172.8	67.2	131051.0	631293	4.82
		GL-236	8816.0	9424.0	93.5	332186.9	1252682	3.77	12464.0	18544.0	67.2	469643.5	2127857	4.53
		GL-240	5342.2	5809.4	92.0	201294.1	762174	3.79	7000.1	11431.4	61.2	263763.8	1209244	4.58
		GL-270	6475.8	6975.0	92.8	244008.1	902596	3.70	12900.2	13725.0	94.0	486079.5	2312897	4.76
		GL-271	2258.6	2077.0	108.7	85104.0	579649	6.81	4152.8	4087.0	101.6	156477.5	1063764	6.80
		GL-295	5426.2	5313.4	102.1	204513.5	1006700	4.92	10677.4	10455.4	102.1	402431.2	1966116	4.89
	IROQUOIS	GL-161	19121.2	21954.2	87.1	720486.8	4165752	5.78	36826.0	43200.2	85.2	1387603.7	8267733	5.96
	NIAGARA FALLS	GL-101	43901.1	44020.0	99.7	1657266.5	6292439	3.80	86253.7	86620.0	99.6	3256077.2	12872304	3.95
		GL-109	21946.3	21954.2	100.0	828472.8	3145849	3.80	43052.3	43200.2	99.7	1625224.3	6428929	3.96
		GL-129	57241.2	156308.2	36.6	2160855.3	14557095	6.74	96943.6	231941.2	41.8	3659620.9	24360665	6.66
		GL-178	339.7	10536.9	3.2	12823.7	740639	57.76	2717.9	20733.9	13.1	102600.7	1846425	18.00
TOTAL PROGAS			179160.1			6759446.8	34640574	5.12	328226.2			12384327.7	65107765	5.26
SARANAC/SHELL	NAPIERVILLE	GL-197	42253.7	44795.0	94.3	1593387.0	9701803	6.09	81722.1	88145.0	92.7	3081740.3	18848689	6.12
SELKIRK	IROQUOIS	GL-157	10382.8	20196.5	51.4	388732.0	1505388	3.87	23267.8	39741.5	58.5	871533.0	2792844	3.20

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

			MONTH: MOIS: December 2001 Décembre 2001						MONTH: MOIS: November 2001 Novembre 2001 TO À December 2001 Décembre 2001					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SELKIRK/IM.OIL	IROQUOIS	GL-193	12915.3	16684.2	77.4	483548.8	1860454	3.85	28745.2	32830.2	87.6	1076695.2	4524462	4.20
SELKIRK/PANCDN		GL-194	12915.3	16684.2	77.4	483548.8	1883449	3.90	28745.2	32830.2	87.6	1076695.2	4584993	4.26
SELKRK/PROMARK		GL-192	11497.8	14849.0	77.4	430477.6	1630977	3.79	25590.3	29219.0	87.6	958523.6	3957805	4.13
ST.LAWRENCE	CORNWALL	GL-264	8020.7	16485.8	48.7	302380.4	2421059	8.01	15507.0	32439.8	47.8	584613.9	4643200	7.94
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	89200.8	284507	3.19	4556.7	4556.7	100.0	175098.3	564999	3.23
		GL-266	2158.4	2445.9	88.2	83141.6	265182	3.19	4268.6	4812.9	88.7	164025.5	529308	3.23
TOTAL TALISMAN			4474.1			172342.3	549689	3.19	8825.3			339123.8	1094307	3.23
TCPL	EMERSON	GL-187	19931.2	86335.0	23.1	743035.1	2700932	3.63	45511.6	169885.0	26.8	1711253.2	5307340	3.10
TRANSCANADA ENGY LTD		GL-122	13326.9	26343.8	50.6	496293.8	1167859	2.35	26073.7	51837.8	50.3	976593.2	2314461	2.37
		GL-141	13345.6	13171.9	101.3	496990.2	1760564	3.54	26109.9	25918.9	100.7	977949.0	3858620	3.95
		GL-242	2603.6	78523.0	3.3	96958.1	392819	4.05	4615.4	154513.0	3.0	172762.7	775205	4.49
	IROQUOIS	GL-175	44786.0	89590.0	50.0	1687536.5	6223699	3.69	88127.6	176290.0	50.0	3320648.0	14955910	4.50
	KINGSGATE	GL-248	26040.7	26086.5	99.8	984338.4	4211705	4.28	46896.9	51331.5	91.4	1772702.8	7670362	4.33
		GL-249	13041.7	13041.7	100.0	492976.3	2109306	4.28	25662.7	25662.7	100.0	970050.0	4202291	4.33
	NIAGARA FALLS	GL-110	21827.0	21954.2	99.4	823969.3	3115872	3.78	43361.0	43200.2	100.4	1636877.8	6417719	3.92
		GL-137	42444.3	42504.1	99.9	1604394.5	6827343	4.26	56136.1	83637.1	67.1	2121944.5	11323734	5.34
		GL-163	0.0	0.0	0.0	0.0	0	0.00	6029.1	8490.0	71.0	227598.5	2805800	12.33
		GL-83	70248.0	81229.3	86.5	2651862.0	10560003	3.98	124384.2	159838.3	77.8	4695503.5	21557745	4.59
TOTAL TRANSCANADA ENGY LTD			247663.8			9335319.0	36369170	3.90	447396.6			16872630.1	75881847	4.50
TRSCDA GAS MKT	PHILIPSBURG	GL-172	8546.6	28086.0	30.4	322035.9	1471620	4.57	13960.6	55266.0	25.3	526035.4	2637629	5.01
VERMONT GAS		GL-289	6947.4	7024.6	98.9	261778.0	1589433	6.07	13378.9	13822.6	96.8	504117.0	2984777	5.92
*TOTAL LENGTH	LONG TERM		1600595.8			60462097.2	244826545	4.05	3124723.7			118049223.3	495715763	4.20

SHORT TERM

ACT	HUNTINGDON	GO-31-01	0.0	0.0	0.0	0.0			25.1	0.0	0.0	961.8		
	MONCHY		426.6	0.0	0.0	16040.2			2509.2	0.0	0.0	94179.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			696.1	0.0	0.0	26222.1		
TOTAL ACT			426.6			16040.2			3230.4			121363.2		
AEC MARKET	ELMORE	GO-98-99	73703.1	0.0	0.0	2800717.8			73703.1	0.0	0.0	2800717.8		
	KINGSGATE		56724.0	0.0	0.0	2144167.2			104972.8	0.0	0.0	3967971.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEND

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: December 2001 / Décembre 2001

MONTH: MOIS: November 2001 / Novembre 2001 TO À December 2001 / Décembre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
AEC MARKETING	MONCHY	GO-98-99	61410.2	0.0	0.0	2310865.9			127506.2	0.0	0.0	4797397.3		
TOTAL AEC MARKETING			191837.3			7255750.8			306182.1			11566086.9		
ALCOA	CORNWALL	GO-28-00	6082.3	0.0	0.0	226687.3			11635.6	0.0	0.0	434214.1		
	MONCHY		7539.3	0.0	0.0	283779.2			15282.8	0.0	0.0	575089.7		
TOTAL ALCOA			13621.6			510466.6			26918.4			1009303.8		
ALLIANCE CANADA	ELMORE	GO-74-00	79274.2	0.0	0.0	3396106.7			153495.3	0.0	0.0	6510424.0		
ALTAGAS	CARDSTON	GO-98-00	1841.1	0.0	0.0	68065.5			3750.5	0.0	0.0	138656.0		
AMERICAN CRYSTAL	EMERSON	GO-81-01	7735.5	0.0	0.0	288456.8			15463.9	0.0	0.0	577499.0		
ANADARKO CDA	ELMORE	GO-63-01	6186.8	0.0	0.0	241223.3			6186.8	0.0	0.0	241223.3		
	EMERSON		8572.5	0.0	0.0	319582.8			17230.4	0.0	0.0	643041.9		
TOTAL ANADARKO CDA			14759.3			560806.1			23417.2			884265.3		
ANADARKO CDA ENERGY	ELMORE	GO-50-01	0.0	0.0	0.0	0.0			8462.0	0.0	0.0	329933.4		
ANE	CHIPPAWA	GO-20-01	8782.3	0.0	0.0	331531.8			17281.3	0.0	0.0	652369.1		
APACHE	ELMORE	GO-48-01	5523.4	0.0	0.0	218174.3			10653.4	0.0	0.0	420809.3		
	KINGSGATE		10400.5	0.0	0.0	393138.9			20489.5	0.0	0.0	774503.1		
TOTAL APACHE			15923.9			611313.2			31142.9			1195312.4		
AVISTA CORP	KINGSGATE	GO-41-00	113233.0	0.0	0.0	4291530.9			191075.8	0.0	0.0	7241773.1		
AVISTA ENERGY	HUNTINGDON	GO-74-01	53920.7	0.0	0.0	2048986.6			73548.8	0.0	0.0	2798654.4		
	KINGSGATE		31238.1	0.0	0.0	1193295.4			56159.2	0.0	0.0	2145281.5		
TOTAL AVISTA ENERGY			85158.8			3242282.0			129808.0			4943935.9		
B.C. GAS	HUNTINGDON	GO-53-01	3.1	0.0	0.0	119.0			6.2	0.0	0.0	238.1		
BEAR PAW	NORTH PORTAL	GO-47-00	643.5	0.0	0.0	34420.8			1235.7	0.0	0.0	65771.9		
BP CANADA	CHIPPAWA	GO-94-01	0.0	0.0	0.0	0.0			976.9	0.0	0.0	36926.8		
	ELMORE		202264.1	0.0	0.0	7645582.8			399167.7	0.0	0.0	15088538.8		
	EMERSON		105862.1	0.0	0.0	4001587.3			217545.7	0.0	0.0	8223227.3		
	HUNTINGDON		43994.0	0.0	0.0	1662973.2			78195.4	0.0	0.0	2955786.1		
	IROQUOIS		17220.1	0.0	0.0	650919.8			25642.9	0.0	0.0	969301.6		
	KINGSGATE		67889.9	0.0	0.0	2566238.2			125227.8	0.0	0.0	4733610.7		
	MONCHY		141174.3	0.0	0.0	5336388.4			257146.1	0.0	0.0	9720122.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: December 2001 Décembre 2001

MONTH: MOIS: November 2001 Novembre 2001 TO À December 2001 Décembre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BP CANADA	NIAGARA FALLS	GO-94-01	58090.9	0.0	0.0	2195836.0			121754.0	0.0	0.0	4602301.1		
	ST STEPHEN		33795.1	0.0	0.0	1277454.8			64618.4	0.0	0.0	2442575.5		
TOTAL BP CANADA			570290.5			25336980.4			1290274.9			48772390.2		
BURLINGTON	KINGSGATE	GO-30-01	65488.8	0.0	0.0	2475476.6			129235.8	0.0	0.0	4872363.7		
BURLINGTON MARKETING	ELMORE	GO-90-00	25998.6	0.0	0.0	1101820.7			50557.4	0.0	0.0	2181856.1		
	HUNTINGDON		0.0	0.0	0.0	0.0			16746.7	0.0	0.0	633025.2		
	KINGSGATE		3938.6	0.0	0.0	148879.1			7775.9	0.0	0.0	293161.6		
	MONCHY		49742.6	0.0	0.0	1871814.1			107701.1	0.0	0.0	4052212.8		
	NIAGARA FALLS		13879.9	0.0	0.0	503007.6			26878.9	0.0	0.0	989820.2		
TOTAL BURLINGTON MARKETING			93559.7			3625521.5			209660.0			8150075.9		
CALPINE ENERGY	KINGSGATE	GO-12-01	21790.1	0.0	0.0	825409.0			43025.8	0.0	0.0	1628118.5		
CDN HUNTER	ELMORE	GO-71-01	55431.6	0.0	0.0	2106955.0			107269.9	0.0	0.0	4080439.1		
CHEVRON CAN.	KINGSGATE	GO-77-01	54658.4	0.0	0.0	2066087.5			109233.9	0.0	0.0	4129041.3		
COAST ENERGY		GO-5-00	17728.2	0.0	0.0	667289.4			23435.5	0.0	0.0	882112.2		
COENERGY II	CHIPPAWA	GO-66-00	1080.7	0.0	0.0	40785.6			2194.6	0.0	0.0	82825.7		
CONOCO CANADA ENERGY	ELMORE	GO-7-00	50097.0	0.0	0.0	2014400.3			100152.0	0.0	0.0	4024108.7		
	IROQUOIS		4638.0	0.0	0.0	173646.7			8861.0	0.0	0.0	331882.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			5885.0	0.0	0.0	220511.0		
TOTAL CONOCO CANADA ENERGY			54735.0			2188047.0			114898.0			4576502.1		
CONOCO WESTERN	ELMORE	GO-11-00	53392.8	0.0	0.0	2146390.6			105254.7	0.0	0.0	4231239.0		
	KINGSGATE		8872.2	0.0	0.0	334393.2			17456.0	0.0	0.0	658860.8		
	MONCHY		35594.0	0.0	0.0	1338334.3			69865.9	0.0	0.0	2627643.2		
TOTAL CONOCO WESTERN			97859.0			3819118.2			192576.6			7517743.0		
CORAL ENERGY	CHIPPAWA	GO-76-00	26.3	0.0	0.0	994.1			249.6	0.0	0.0	9434.9		
	EMERSON		39250.8	0.0	0.0	1471818.7			92160.3	0.0	0.0	3471797.8		
	HUNTINGDON		7661.3	0.0	0.0	289597.1			15171.9	0.0	0.0	573497.8		
	KINGSGATE		3126.1	0.0	0.0	118166.6			7285.8	0.0	0.0	275403.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			10469.7	0.0	0.0	395754.7		
	ST STEPHEN		41423.7	0.0	0.0	1565815.8			79358.2	0.0	0.0	2999739.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2001
MOIS: Décembre 2001

MONTH: November 2001
MOIS: Novembre 2001

TO December 2001
À Décembre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL CORAL ENERGY			91488.2			3446392.4			204695.5			7725628.3		
CORAL RESOURCES	EMERSON	GO-77-00	13313.4	0.0	0.0	496323.5			26020.1	0.0	0.0	976636.8		
	IROQUOIS		30869.1	0.0	0.0	1150491.4			60265.0	0.0	0.0	2261656.4		
	MONCHY		26555.6	0.0	0.0	1003801.7			52253.8	0.0	0.0	1975193.6		
	NAPIERVILLE		42132.5	0.0	0.0	1570699.5			81487.8	0.0	0.0	3058329.9		
TOTAL CORAL RESOURCES			112870.6			4221316.1			220026.7			8271816.6		
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	44.0	0.0	0.0	1661.9			44.0	0.0	0.0	1661.9		
DOMINION EXPLORATION	ELMORE	GO-44-00	16854.5	0.0	0.0	674854.2			35527.5	0.0	0.0	1419160.0		
DUKE ENERGY	CORNWALL	GO-71-00	5349.7	0.0	0.0	201629.4			7797.4	0.0	0.0	293882.5		
	ELMORE		107576.8	0.0	0.0	4303070.0			209805.0	0.0	0.0	8392198.0		
	EMERSON		8729.0	0.0	0.0	328909.9			18809.5	0.0	0.0	708740.1		
	HUNTINGDON		82876.4	0.0	0.0	3191570.0			148850.3	0.0	0.0	5720349.7		
	IROQUOIS		14418.2	0.0	0.0	543275.9			28928.5	0.0	0.0	1090024.0		
	KINGSGATE		161792.2	0.0	0.0	6115745.0			268574.8	0.0	0.0	10152127.2		
	MONCHY		63108.1	0.0	0.0	2394322.0			127868.6	0.0	0.0	4851335.3		
	NIAGARA FALLS		12889.1	0.0	0.0	486563.9			24527.6	0.0	0.0	925916.1		
	ST STEPHEN		191211.8	0.0	0.0	7658032.0			350548.9	0.0	0.0	13985308.1		
TOTAL DUKE ENERGY			647951.2			25223118.2			1185710.4			46119881.1		
DYNEGY	CHIPPAWA	GO-22-01	133716.3	0.0	0.0	5062499.2			203224.0	0.0	0.0	7680854.1		
	ELMORE		29816.8	0.0	0.0	1127373.2			69372.6	0.0	0.0	2726614.3		
	HUNTINGDON		327.8	0.0	0.0	12564.6			813.8	0.0	0.0	31193.0		
	IROQUOIS		2129.6	0.0	0.0	79370.2			5069.8	0.0	0.0	189274.9		
	KINGSGATE		22668.2	0.0	0.0	856857.9			43772.6	0.0	0.0	1654604.2		
	NIAGARA FALLS		4630.9	0.0	0.0	175325.9			13304.6	0.0	0.0	502064.1		
	ST CLAIR		2106.2	0.0	0.0	79129.9			2106.2	0.0	0.0	79129.9		
TOTAL DYNEGY			195395.8			7393121.0			337663.6			12863734.5		
EL PASO PROD OIL&GAS	ELMORE	GO-78-00	150209.0	0.0	0.0	6017372.7			297994.0	0.0	0.0	11934684.3		
ENBRIDGE GAS SERVICE		GO-99-01	29739.8	0.0	0.0	1209815.1			57394.6	0.0	0.0	2350299.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2001
MOIS: Décembre 2001

MONTH: November 2001
MOIS: Novembre 2001

TO December 2001
À Décembre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENCO GAS	HUNTINGDON	GO-65-00	5801.0	0.0	0.0	225658.9			11450.0	0.0	0.0	442185.1		
ENERGETIX, INC	CHIPPAWA	GO-87-01	4939.2	0.0	0.0	186999.3			10053.5	0.0	0.0	379756.1		
ENGAGE ENERGY	CORNWALL	GO-94-00	686.4	0.0	0.0	25870.4			1349.6	0.0	0.0	50866.4		
	EMERSON		38851.3	0.0	0.0	1463917.0			83897.3	0.0	0.0	3161250.3		
	HUNTINGDON		49835.5	0.0	0.0	1919663.5			91547.1	0.0	0.0	3518469.2		
	IROQUOIS		21076.2	0.0	0.0	794151.2			41472.5	0.0	0.0	1562683.8		
	KINGSGATE		155132.5	0.0	0.0	5877452.1			302903.1	0.0	0.0	11468221.0		
	MONCHY		105962.9	0.0	0.0	3987384.0			210720.0	0.0	0.0	7928367.3		
	NIAGARA FALLS		10099.8	0.0	0.0	381267.5			13379.6	0.0	0.0	505079.9		
	ST CLAIR		4133.9	0.0	0.0	156674.8			16243.4	0.0	0.0	615624.9		
	ST STEPHEN		4034.0	0.0	0.0	152606.2			15978.0	0.0	0.0	604447.8		
TOTAL ENGAGE ENERGY			389812.5			14758986.8			777490.6			29415010.5		
ENRON CANADA	HUNTINGDON	GO-89-00	18547.2	0.0	0.0	726679.3			67749.4	0.0	0.0	2654421.5		
HUNT OIL	ELMORE	GO-7-01	5642.8	0.0	0.0	226103.8			12274.7	0.0	0.0	491777.7		
HUSKY ENERGY	CHIPPAWA	GO-84-00	873.6	0.0	0.0	32698.8			1718.3	0.0	0.0	64349.8		
	EAST HEREFORD		4155.1	0.0	0.0	155566.9			8273.1	0.0	0.0	309868.4		
	ELMORE		10005.0	0.0	0.0	429414.6			21039.4	0.0	0.0	853135.6		
	EMERSON		13610.7	0.0	0.0	509448.5			29586.3	0.0	0.0	1108054.3		
	HUNTINGDON		9210.0	0.0	0.0	357992.7			9210.0	0.0	0.0	357992.7		
	KINGSGATE		27775.7	0.0	0.0	1049921.4			53660.0	0.0	0.0	2028348.0		
	MONCHY		109994.2	0.0	0.0	4139081.9			218474.6	0.0	0.0	8220114.4		
TOTAL HUSKY ENERGY			175624.3			6674124.9			341961.7			12941863.0		
HYDRO-QUEBEC	EAST HEREFORD	GO-8-01	13160.1	0.0	0.0	490608.5			25858.2	0.0	0.0	965390.5		
IGI RESOURCES	HUNTINGDON	GO-76-01	204188.5	0.0	0.0	7759163.0			375280.4	0.0	0.0	14260655.2		
	KINGSGATE		19879.3	0.0	0.0	751437.5			35170.5	0.0	0.0	1329444.9		
TOTAL IGI RESOURCES			224067.8			8510600.5			410450.9			15590100.1		
INDECK/OSWEGO	NIAGARA FALLS	GO-38-00	10571.0	0.0	0.0	399055.3			20877.6	0.0	0.0	788129.4		
INDECK/YERKES		GO-39-00	10571.0	0.0	0.0	399055.3			16433.3	0.0	0.0	604235.8		
MARATHON	ELMORE	GO-63-00	14186.5	0.0	0.0	574978.8			26260.9	0.0	0.0	1079447.2		
MIRANT CDA ENERGY	CHIPPAWA	GO-37-00	1911.6	0.0	0.0	72201.1			1911.6	0.0	0.0	72201.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDQNNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: December 2001 Décembre 2001 — MONTH: MOIS: November 2001 Novembre 2001 TO À December 2001 Décembre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
MIRANT CDA ENERGY	EAST HEREFORD	GO-37-00	2931.6	0.0	0.0	114332.4			2931.6	0.0	0.0	114332.4		
	ELMORE		17566.0	0.0	0.0	685074.0			35607.9	0.0	0.0	1388708.1		
	EMERSON		196936.4	0.0	0.0	7638886.7			196936.4	0.0	0.0	7638886.7		
	HUNTINGDON		21538.7	0.0	0.0	840009.3			120427.7	0.0	0.0	4696680.3		
	IROQUOIS		34546.6	0.0	0.0	1301932.2			35351.4	0.0	0.0	1333319.4		
	KINGSGATE		122256.2	0.0	0.0	4767991.8			225041.5	0.0	0.0	8776618.5		
	MONCHY		454902.0	0.0	0.0	17741178.0			970343.5	0.0	0.0	37843396.5		
	NIAGARA FALLS		39760.1	0.0	0.0	1520339.1			65577.3	0.0	0.0	2527210.0		
TOTAL MIRANT CDA ENERGY			892349.2			34681944.7			1654128.9			64391353.0		
MONTANA-DAKOTA	MONCHY	GO-19-01	6881.5	0.0	0.0	258538.0			15488.8	0.0	0.0	582258.5		
N. AMERICAN	CHIPPAWA	GO-27-00	173.6	0.0	0.0	6555.1			341.3	0.0	0.0	12885.8		
	NIAGARA FALLS		7795.2	0.0	0.0	294346.7			14503.0	0.0	0.0	547566.2		
TOTAL N. AMERICAN			7968.8			300901.9			14844.3			560452.0		
NATIONAL FUEL	CHIPPAWA	GO-97-01	66.9	0.0	0.0	2524.8			1144.9	0.0	0.0	43273.2		
NEXEN CANADA LTD.	ELMORE	GO-86-00	114497.5	0.0	0.0	4656613.1			226704.0	0.0	0.0	9220051.3		
	EMERSON		67395.6	0.0	0.0	2535422.4			103431.4	0.0	0.0	3891089.2		
	MONCHY		40316.5	0.0	0.0	1517109.9			76485.2	0.0	0.0	2880670.0		
	NIAGARA FALLS		1570.5	0.0	0.0	58485.4			10136.8	0.0	0.0	377494.4		
TOTAL NEXEN CANADA LTD.			223780.1			8767630.9			416757.4			16369304.8		
NUMAC ENERGY	MONCHY	GO-45-00	16282.7	0.0	0.0	612718.0			33759.3	0.0	0.0	1270187.7		
NW NATURAL GAS	KINGSGATE	GO-59-01	62570.6	0.0	0.0	2400833.9			109069.4	0.0	0.0	4184992.8		
PACIFIC GAS & ELEC		GO-64-01	500554.3	0.0	0.0	18920952.2			930284.5	0.0	0.0	35164753.4		
PANCANADIAN	ADEN	GO-99-99	29655.3	0.0	0.0	1074708.1			58860.6	0.0	0.0	2133108.2		
	EMERSON		39494.0	0.0	0.0	1478655.3			87737.0	0.0	0.0	3287767.8		
	KINGSGATE		11489.0	0.0	0.0	434284.2			11489.0	0.0	0.0	434284.2		
	MONCHY		26183.1	0.0	0.0	983583.4			52895.9	0.0	0.0	1985065.5		
	NIAGARA FALLS		883.0	0.0	0.0	33059.5			1751.0	0.0	0.0	65609.5		
	REAGAN FIELD		325.5	0.0	0.0	15353.8			624.8	0.0	0.0	29426.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2001
MOIS: Décembre 2001

MONTH: November 2001
MOIS: Novembre 2001

TO December 2001
À Décembre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL PANCANADIAN			108029.9			4019644.3			213358.3			7935262.2		
PETRO-CANADA	ELMORE	GO-84-01	90368.4	0.0	0.0	3678897.5			176426.6	0.0	0.0	7182326.7		
	HUNTINGDON		4246.0	0.0	0.0	163555.9			16628.1	0.0	0.0	638161.8		
	KINGSGATE		24471.4	0.0	0.0	925018.9			48213.3	0.0	0.0	1822462.7		
	MONCHY		53616.4	0.0	0.0	2015976.6			104690.9	0.0	0.0	3937399.2		
TOTAL PETRO-CANADA			172702.2			6783448.9			345958.9			13580350.5		
PETROCOM	NIAGARA FALLS	GO-100-99	0.0	0.0	0.0	0.0			3852.9	0.0	0.0	144793.1		
		GO-113-01	3897.1	0.0	0.0	147075.1			3897.1	0.0	0.0	147075.1		
TOTAL PETROCOM			3897.1			147075.1			7750.0			291868.2		
PG&E ENERGY	ELMORE	GO-46-01	0.0	0.0	0.0	0.0			20547.1	0.0	0.0	832157.5		
	IROQUOIS		0.0	0.0	0.0	0.0			38921.2	0.0	0.0	1454874.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			35970.8	0.0	0.0	1355020.0		
TOTAL PG&E ENERGY			0.0			0.0			95439.1			3642052.0		
PIONEER	ELMORE	GO-61-00	76976.2	0.0	0.0	[illegible]			153744.4	0.0	0.0	6362285.0		
PITTSFIELD	NIAGARA FALLS	GO-60-00	23397.0	0.0	0.0	875983.6			45314.0	0.0	0.0	1697213.7		
PORTLAND G.E.	KINGSGATE	GO-91-01	31340.0	0.0	0.0	1184338.6			65374.5	0.0	0.0	2470162.0		
POWER CITY	CORNWALL	GO-40-00	39.6	0.0	0.0	1496.9			56.9	0.0	0.0	2150.8		
PROGAS	ELMORE	GO-4-01	85322.2	0.0	0.0	3251306.7			151833.3	0.0	0.0	5784977.9		
	EMERSON		10779.8	0.0	0.0	406604.2			31166.9	0.0	0.0	1176337.0		
	NIAGARA FALLS		1738.9	0.0	0.0	65643.5			3421.7	0.0	0.0	129169.2		
TOTAL PROGAS			97840.9			3723554.3			186421.9			7090484.1		
RELIANT	ELMORE	GO-64-00	33424.6	0.0	0.0	1357038.7			53233.0	0.0	0.0	2161259.7		
	HUNTINGDON		11708.8	0.0	0.0	451023.0			26140.1	0.0	0.0	1004174.7		
	IROQUOIS		856.2	0.0	0.0	31970.5			1810.2	0.0	0.0	67631.0		
	KINGSGATE		28813.8	0.0	0.0	1089161.6			36119.1	0.0	0.0	1365302.0		
	NIAGARA FALLS		537.9	0.0	0.0	20311.1			8568.4	0.0	0.0	322820.0		
TOTAL RELIANT			75341.3			2949504.9			125870.8			4921187.5		
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1341.6	0.0	0.0	50001.4			2636.5	0.0	0.0	98391.8		
RG&E	CHIPPAWA	GO-92-01	26863.4	0.0	0.0	1014630.6			41493.9	0.0	0.0	1567224.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2001
MOIS: Décembre 2001

MONTH: November 2001
MOIS: Novembre 2001

TO December 2001
À Décembre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ROZSA PETROLEUM LTD.	ADEN	GO-49-01	1045.8	0.0	0.0	37240.9			1978.3	0.0	0.0	70335.4		
RUMFORD	EAST HEREFORD	GO-62-98	43418.6	0.0	0.0	1636012.9			85436.6	0.0	0.0	3219251.1		
SDG&E	KINGSGATE	GO-30-00	24283.7	0.0	0.0	921080.7			43103.0	0.0	0.0	1633391.2		
SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	80.3	0.0	0.0	3074.7			80.3	0.0	0.0	3074.7		
SETC	HUNTINGDON	GO-57-01	45797.7	0.0	0.0	1712376.0			69143.3	0.0	0.0	2587135.6		
	IROQUOIS		18356.1	0.0	0.0	684131.9			34859.4	0.0	0.0	1301025.2		
	KINGSGATE		48538.8	0.0	0.0	1814865.7			83131.7	0.0	0.0	3111061.7		
	ST STEPHEN		28508.1	0.0	0.0	1145170.3			46886.8	0.0	0.0	1873150.6		
TOTAL SETC			141200.7			5356543.9			234021.2			8872373.2		
SITHE/INDEPEND	CHIPPAWA	GO-9-00	66102.3	0.0	0.0	2496683.9			115074.5	0.0	0.0	4346363.9		
SMUD	KINGSGATE	GO-10-00	10825.2	0.0	0.0	409192.6			21279.9	0.0	0.0	804380.2		
SPRAGUE ENERGY	CHIPPAWA	GO-22-00	5182.5	0.0	0.0	196209.5			10005.9	0.0	0.0	378003.4		
	CORNWALL		751.1	0.0	0.0	27993.5			1451.7	0.0	0.0	54174.9		
	IROQUOIS		3159.2	0.0	0.0	117743.4			6230.5	0.0	0.0	232548.6		
	NIAGARA FALLS		60097.9	0.0	0.0	2275306.5			119682.6	0.0	0.0	4520119.1		
TOTAL SPRAGUE ENERGY			69190.7			2617252.9			137370.7			5184845.9		
ST.LAWRENCE	CORNWALL	GO-83-00	3742.3	0.0	0.0	140972.4			4804.0	0.0	0.0	181009.1		
	IROQUOIS		694.2	0.0	0.0	26150.5			694.2	0.0	0.0	26150.5		
TOTAL ST.LAWRENCE			4436.5			167122.9			5498.2			207159.7		
SUMMIT	ELMORE	GO-49-99	15990.5	0.0	0.0	655610.5			31398.7	0.0	0.0	1290428.4		
SUNCOR	KINGSGATE	GO-16-01	35250.8	0.0	0.0	1332480.2			69364.7	0.0	0.0	2621985.6		
	MONCHY		17211.9	0.0	0.0	646479.0			30137.9	0.0	0.0	1131074.7		
TOTAL SUNCOR			52462.7			1978959.2			99502.6			3753060.4		
TALISMAN	ELMORE	GO-37-01	27282.0	0.0	0.0	1050902.7			56808.7	0.0	0.0	2158153.9		
	HUNTINGDON		16981.6	0.0	0.0	654131.2			33497.3	0.0	0.0	1287178.1		
TOTAL TALISMAN			44263.6			1705033.9			90306.0			3445332.0		
TENASKA MARKETING	EMERSON	GO-78-01	33253.4	0.0	0.0	1239686.7			61308.2	0.0	0.0	2287533.4		
	MONCHY		83500.0	0.0	0.0	3139599.9			159139.2	0.0	0.0	5985146.5		
	NORTH PORTAL		0.0	0.0	0.0	0.0			1610.9	0.0	0.0	59989.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: December 2001 Décembre 2001 — MONTH: MOIS: November 2001 Novembre 2001 TO À December 2001 Décembre 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL TENASKA MARKETING			116753.4			4379286.6			222058.3			8332669.9		
TEXACO ENERGY	NIAGARA FALLS	GO-2-00	10379.1	0.0	0.0	398661.2			21623.2	0.0	0.0	830547.1		
TRANSALTA	HUNTINGDON	GO-24-01	0.0	0.0	0.0	0.0			2500.2	0.0	0.0	95732.7		
TRANSCANADA ENGY LTD	CHIPPAWA	GO-94-99	0.0	0.0	0.0	0.0			1795.7	0.0	0.0	67823.6		
	EAST HEREFORD		0.0	0.0	0.0	0.0			11890.8	0.0	0.0	442813.4		
	EMERSON		0.0	0.0	0.0	0.0			241800.2	0.0	0.0	9111031.6		
	IROQUOIS		0.0	0.0	0.0	0.0			148180.6	0.0	0.0	5583445.1		
	KINGSGATE		0.0	0.0	0.0	0.0			10674.5	0.0	0.0	404563.6		
	MONCHY		0.0	0.0	0.0	0.0			190349.5	0.0	0.0	7172369.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			74589.3	0.0	0.0	2815536.5		
	PHILIPSBURG		0.0	0.0	0.0	0.0			1858.2	0.0	0.0	70017.0		
TOTAL TRANSCANADA ENGY LTD			0.0			0.0			681138.8			25667600.0		
TXU ENERGY	CHIPPAWA	GO-14-01	19493.8	0.0	0.0	738425.2			46934.6	0.0	0.0	1777882.7		
	NIAGARA FALLS		7738.3	0.0	0.0	293126.8			10463.5	0.0	0.0	396357.4		
TOTAL TXU ENERGY			27232.1			1031552.0			57398.1			2174240.1		
U.S. GYPSUM	CHIPPAWA	GO-105-01	2599.8	0.0	0.0	98116.5			2599.8	0.0	0.0	98116.5		
		GO-95-99	0.0	0.0	0.0	0.0			2515.9	0.0	0.0	94950.1		
	EMERSON	GO-105-01	10960.1	0.0	0.0	413634.2			10960.1	0.0	0.0	413634.2		
		GO-95-99	0.0	0.0	0.0	0.0			11267.1	0.0	0.0	425220.4		
	KINGSGATE	GO-105-01	5697.8	0.0	0.0	218225.7			5697.8	0.0	0.0	218225.7		
		GO-95-99	0.0	0.0	0.0	0.0			857.4	0.0	0.0	32838.4		
	NIAGARA FALLS	GO-105-01	9247.4	0.0	0.0	348996.9			9247.4	0.0	0.0	348996.9		
		GO-95-99	0.0	0.0	0.0	0.0			9247.4	0.0	0.0	348996.9		
TOTAL U.S. GYPSUM			28505.1			1078973.3			52392.9			1980979.0		
WILLIAMS	HUNTINGDON	GO-70-01	1698.0	0.0	0.0	65423.9			5811.0	0.0	0.0	223116.4		
WPS ENERGY SERVICES	ST STEPHEN	GO-69-00	2165.3	0.0	0.0	86675.0			3865.2	0.0	0.0	154162.6		
*TOTAL LENGTH	SHORT TERM		6771595.6			260019710.2	986301384	3.79	13563926.2			520481977.8	2082496244	4.00
*TOTAL			8372191.4			320481807.4	1231122929	3.84	16688650.0			638531201.1	2578212007	4.04

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPE

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM .

MONTH: December 2001
MOIS: Décembre 2001

MONTH: November 2001
MOIS: Novembre 2001

TO December 2001
À Décembre 2001

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM **********														
BP CANADA	COURTRIGHT	GO-95-01	70251.1	0.0	0.0	2655491.5			135782.4	0.0	0.0	5132574.6		
COENERGY II		GO-27-01	171161.3	0.0	0.0	6459627.7			323737.3	0.0	0.0	12217846.2		
	ST CLAIR		50228.4	0.0	0.0	1895619.9			60374.4	0.0	0.0	2278530.0		
TOTAL COENERGY II			221389.7			8355247.6			384111.7			14496376.2		
DYNEGY	COURTRIGHT	GO-23-01	16502.9	0.0	0.0	617208.5			25451.5	0.0	0.0	951886.1		
	OJIBWAY (WINDSOR)		30816.3	0.0	0.0	1156227.6			59841.2	0.0	0.0	2243500.3		
	SARNIA		49923.0	0.0	0.0	1875607.1			55648.8	0.0	0.0	2090152.8		
TOTAL DYNEGY			97242.2			3649043.2			140941.5			5285539.3		
ENBRIDGE CONSUMERS	COURTRIGHT	GO-102-99	69049.5	0.0	0.0	2658405.8			125148.0	0.0	0.0	4928712.1		
ENBRIDGE GAS SERVICE		GO-100-01	124902.9	0.0	0.0	4808761.6			262162.4	0.0	0.0	10034230.8		
ENGAGE ENERGY		GO-95-00	72820.8	0.0	0.0	2803600.8			140142.3	0.0	0.0	5363164.3		
NEXEN CANADA LTD.		GO-87-00	45015.9	0.0	0.0	1688096.3			88358.5	0.0	0.0	3313443.8		
OCEAN ENERGY	WILLOW CREEK	GO-11-01	31360.1	0.0	0.0	1161264.5			59016.1	0.0	0.0	2185366.1		
PREMSTAR	OJIBWAY (WINDSOR)	GO-35-00	0.0	0.0	0.0	0.0			569.6	0.0	0.0	21342.9		
	ST CLAIR		4493.3	0.0	0.0	168813.3			34879.9	0.0	0.0	1307399.2		
TOTAL PREMSTAR			4493.3			168813.3			35449.5			1328742.1		
RELIANT	COURTRIGHT	GO-36-01	0.0	0.0	0.0	0.0			15328.5	0.0	0.0	578497.6		
TORONTO HYDRO ENERGY		GO-103-01	301.0	0.0	0.0	12070.1			301.0	0.0	0.0	12070.1		
UNION GAS	OJIBWAY (WINDSOR)	GO-42-01	67889.1	0.0	0.0	2562134.7			130760.1	0.0	0.0	4934801.5		
WESTCOAST ENERGY US	COURTRIGHT	GO-57-00	10391.6	0.0	0.0	400076.6			18883.1	0.0	0.0	722923.4		
*TOTAL LENGTH	SHORT TERM		815107.2			30923006.0	121820460	3.94	1536385.1			58316441.9	244493663	4.19
*TOTAL			815107.2			30923006.0	121820460	3.94	1536385.1			58316441.9	244493663	4.19